	OIL CONSERVATION DIVISION	
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DISTRIBUTION	SANTA FE, NEW MEXICO 87501	Form C-103
SANTA FE		Revised 10-1-78
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State 🔀 🛛 Fee 🗌
OPERATOR		5. State Oil & Gas Lease No.
	API No. 30-025-02858	B-2735
(DO NOT USE THIS F	SUNDRY NOTICES AND REPORTS ON WELLS ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, JSE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
). Ohl Well 🔀	GAS WELL OTHER	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petrole	eum Company	8. Farm or Lease Name East Vacuum GB/SA Unit
3. Address of Operator 4001 Penbrook St	treet, Odessa, Texas 79762	9. Well No. Tr. 2271) 002
4 Location of Well	660) <u>660</u>	10. Field and Pool, or Wildcat Vacuum GB/SA
	- 660' FEET FROM THE SOUTH LINE AND 660' FEET	FROM
THE East LINE, SI	ection <u>22</u> township <u>17-S</u> range <u>35-E</u> ni	MPM ()))))))))))))))))))))))))))))))))))
THE <u>East</u> line, si	ECTION 22 TOWNSHIP $17-S$ RANGE $35-E$ NI 15. Elevation (Show whether DF, RT, GR, etc.)	MPM 12. County Lea
		12. County Lea
6. Che	15. Elevation (Show whether DF, RT, GR, etc.) ck Appropriate Box To Indicate Nature of Notice, Report of	12. County Lea
6. Che	15. Elevation (Show whether DF, RT, GR, etc.) ck Appropriate Box To Indicate Nature of Notice, Report of	12. County Lea r Other Data
6. Cher	15. Elevation (Show whether DF, RT, GR, etc.) ock Appropriate Box To Indicate Nature of Notice, Report of NTENTION TO:	12. County Lea r Other Data EQUENT REPORT OF:
16. Cher NOTICE OF IN PERFORM REMEDIAL WORK	15. Elevation (Show whether DF, RT, GR, etc.) Ack Appropriate Box To Indicate Nature of Notice, Report of NTENTION TO: PLUG AND ABANDON REMEDIAL WORK	12. County Lea r Other Data EQUENT REPORT OF:

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was shut in August, 1987 as uneconomical to operate. The last test taken on 8/5/87 was 0 BOPD, 0 BWPD, and 0 MCFD. This well will be periodically re-evaluated and will be reactivated when economically feasible.

 18. Thereby privity that the information above is true and complete to the best of my knowledge and belief.

 skGNED
 W. J. Mueller

 TILE
 Engineering Supervisor, Resv.

 DATE
 November 30, 1987

 ORIGINAL SIGNED BY JERCY SEXTON
 DISTRICT 1 SUPERCISOR

 DISTRICT 1 SUPERCISOR
 mLE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

Form C-103-EVG002A

TA expire, 12-1-88