

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02858

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2735

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	East Vacuum Gb/SA Unit
Phillips Petroleum Company	8. Farm or Lease Name
Address of Operator	East Vacuum Gb/SA Unit
Room 401, 4001 Penbrook, Odessa, Texas 79762	Tract 2271
Location of Well	9. Well No.
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3939 GR	Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING-TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Installed pmpg equip &amp; returned to</u> <input checked="" type="checkbox"/>	
		<u>production.</u>	

## 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1-26-83: RJR WSU pld rods & pmp. Installed BOP. Pld tbg. WIH w/145 jts of 2-3/8" tbg, set @4543', anchor @4234' in 10,000# tension. Ran a 2" x 1-1/2" x 12' pmp w/71-5/8", 59--3/4" & 51--7/8" rods, set @4542'. MO RJR.
- 1-27&28-83: Pmpg.
- 1-29-83: Pmpd 24 hrs, 18.40 BO, 5 BW.
- 1-30-83: Pmpd 24 hrs, 15.45 BO, 5 BW.
- 1-31-83: Pmpd 24 hrs, 13.40 BO, 2 BW, GOR:821 from open hole 4290'-4640'.

OP Equip: Series 900, 3000# WP, Double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-15-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 1 1983

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 28 1983

O.C.D.  
HOBBS OFFICE

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