

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02859
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2335
8. Well No.	002
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3933' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 23 Township 17 S Range 35 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3933' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>REACTIVATE OR TA.</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOE <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. COOH LAYING DOWN RODS. NU BOP. RELEASE TAC AND COOH W/PRODUCTION TBG.
2. RIH W/SAND PUMP AND TAG FOR FILL. RIH W/CSG SCRAPER TO 50' ABOVE TOP PERF OR OPENHOLE INTERVAL.
3. SWAB TEST WELL THROUGH SCRAPER TO DETERMINE PRODUCTIVITY. IF SHOWS ARE GOOD, PROCEED TO STEP 7.
4. RIH W/PKR TO 50' ABOVE TOP PERF OR OPENHOLE INTERVAL. SET PKR AND LOAD BACKSIDE TO VERIFY CSG INTEGRITY.
5. ACIDIZE PERFS OR OPENHOLE W/3000 GALS OF FERCHECK 15% HCL ACID.
6. SWAB TEST. IF DECISION IS MADE TO TA, GO TO STEP 7. IF DECISION IS MADE TO REACTIVATE, COOH, ND BOP, RD DDU, AND WAIT ON REACTIVATION PROCEDURE.
7. COOH W/PKR. RIH W/CIBP & SET WITHIN 100' OF PERF OR OPENHOLE INTERVAL. COOH W/TUBING. PRESSURE TEST TO 500 PSI AND RECORD CHART. ND BOP. RD DDU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 3/24/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

MAR 29 1995

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