	DISTRIBUTION			- 5
	SANTA FE		CONSERVATION COMMISS	Form C-104 Supersedes Old C-105 and (11
	FILE	- KCGDEST	AND	Ellective 1-1-65
	U.S.G.8.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (245
	LAND OFFICE			
	IRANSPORTER OIL GAS	-		
	OPERATOR]		
1.	PROPATION OFFICE			
	PHILLIPS PETROLEUM COMPANY			
	Address 4001 Penbrook Street, Odessa, Texas 79762			
	Reason(s) for filing (Check proper box		Other (Please explain)	ler No. 5871 Change
		Change in Transporter of:	<u> </u>	cause of Unitization.
	Recompletion Change in Ownership X	Cil Dry Go Casinghead Gas Conde		
	Change in Ownership X Casinghead Gan Condensate Schio Warn State # 2			
	If change of ownership give name and address of previous owner	Sohio Petroleum Co., P.C	. Box 3000, Midland, Tex	as 79702
II.	DESCRIPTION OF WELL AND	LEASE.	ormation Kind of Lease	
	Unit Tract No. 2335	002 Vacuum GB-S	1731 1737	
•••••	Location	Vacuum GB-5	A	
	Unit Letter M ;	Feet From The	ne and Feet From 7	"he
÷	Line of Section 23 Tow	mship 17-S Range 3	5-Е , <u>ммрм, Lea</u>	County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oli 🕱 or Condensate 🗌 Address (Give address to which approved copy of				
	Texas-New Mexico Pipe		P.O. Box 2528, Hobbs,	
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762	
• • •	·····	Unit Sec. Twp. Pge.	14001 PENDFOOK St., 046	
	If well produces oil or liquids, give location of tanks.	N 23 175 35E	Yes	12-1-78
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/ Gas Pay	Tubing Depth
	Perforations	<u></u>	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, elc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oil-Bbis.	Water - Bbie.	Gas • MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ا ۷۱.	CERTIFICATE OF COMPLIANC	:Е	OIL CONSERVA	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) PRODUCTION CLERICAL SUPERVISOR (Title) (2-(-78))		APPROVED DEC 21	
			Orig Signed by	
			TITLE Dist 1, Supv	
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1 11, 111, and VI for changes of owner.	
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-	(Dui	•)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
		5	completed wells.	