DRM C-105				· . ·					
<u> </u>	N	·····	p	NEW ME	IXICO OI	L CONSER	VATION (COMMISSI	ON
			1 X 1			Santa Fe, N	ew Mexico	MR &	
		1	124	115				Nº 02	925 No. 1745
			1	SIC	n sa		- 4		
			and the second sec		1/1-		4	on On	15
				New Contraction		WELL REC	ORD	1983 C	$\sim //$
				1. Store	Ĺ	<u> </u>	-	- Q ₆₎	š. (S// /
*				•					Cr St
			ag.	ent not more	than twenty	ommission, Sant days after comp	letion of well.	Follow instruc	tions
			in	the Rules ar	nd Regulation	s of the Commi JBMIT IN TRIE	ssion. Indica	te questionable	data
LOCATE	EA 640 ACI WELL COM	RRECTLY	•		· •·	· ·			
		G. Penro							
state	Warli c	ombany or Obei		Ż					
35 ~	Lease	¥	acuum		_in	of Sec Les	·	, T	
	310 	V. М. Р. М.,		165	U EE Field,	100		W 1	<u>n Sound</u>
ell is		t south of the							
		nd gas lease is							
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	ia	ilelori@ueeP	445036 4	, ±00,	······································	, Addr	ess Fort	worth,	Texas
e Lessee	18	Sept.	0,	4,	L	, Addr	ess	-2,	<u> </u>
		Amer							
		ractor				, Address			
evation al	oove sea le	evel at top of o	casing	·	feet.				
e informa	tion given.	is to be kept	confidenti	al until			<u> </u>	19	
	455	5	4580	OIL SAN	DS OR ZON	(ES			
. 1, from_		to			No. 4, f	rom		to	
. 2, from_		to			No. 5, f	rom		_to	·
. 3, from_		to	l			rom		to	
			I	MPORTANI	WATER	SANDS			
clude data		wa 266 nflo							
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o. 4, trom_							_100l	· · · · · · · · · · · · · · · · · · ·	· •
				CASIN	IG RECORI)			,
, i	weight	THREADS			KIND OF	CUT & FILLI FROM	ED PEI	RFORATED	PURPOSI
5/8 ^m	32 #	PER INCH	Natl.	AMOUNT 1685	BHOE F&G	FROM	FROM	то	
1/2"	17#	8	11	4175	F& G				
	······································								
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1685	300	<u> </u>		

		Р	LUGS AND AI	DAPTERS				
Heaving plug-Material			Length	Depth Set				
Adapters-	-Material		Size					
	* - ,	RECORD OF SHO	OTING OR C	HEMICAL TR	REATMENT	· · · ·		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT		
		Acid "	1750-Ga 4000 "	1. 10/4 10/13	4580*			
Results of						Ir.		
<u>. </u>	to 4 Bbl	per Hr.	— . —					
			······					
Put to pro The produ emulsion; If gas wel	oducing 10-3 oction of the first % 1, cu, ft. per 24 h	24 hours was 72 water; and	PRODUCT 19_ 41 bar % sedime: Gal	ION rels of fluid of nt. Gravity, F	which_ 100	feet tofeet _% was oil;%		
			EMPLOYI	NES				
E. G.	E. G. Green, Driller			Jack Wi	sion	, Driller		
- J. R.	J. R. Ballow , Driller							
		FORMAT	ION RECORD	ON OTHER S	IDE	1		
		hat the information g can be determined fr			and correct rec	cord of the well and all		
Subscribed	d and sworn to b	efore me this 13.	th	Hobba, N	ew Mexico	Oct. 13, 1941		
day of	Vitofer Paris	Le Shetter	1 <i>0_1</i>	Name		mynom		
My Comm	ission expires	Notary Public	2,	Representing	Noville G Company or O	Penrose, Inc.		
my comm		my a grade		Address_For	t Worth, T	'exas.		

FORMATION RECORD

FROM	TO	THICKNESS IN FRET	FORMATION
ο	2901	290•	caliche & sand
290	1674	1384	red bed & shells
1674 1384	1795	121	Anhy.
1795	3050	1255	Salt- AnhyFotash
3050	31.20	70	Ashy,
3120	3140	20	Brown Lime
3140	4315	1175	Anhy, & Cyp. & Lime
4315	4395	801	White Lime
4395	4580 T.D	. 185	Gray Line
		*	