STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. or corts acceives	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTAFE		SANTA FE, NEW MEXICO 87501				KE412EG 10-1-13		
V.S.Q.S.						Sa. Indicate Typ	e of Lease	
LAND OFFICE						State XX	Fee	
OPERATOR						5. State Oil & C	us Lease No.	
		·				B-139	8	
	SUNDR	Y NOTICES AND R	EPORTS ON	WELLS				
(DO HOT USE	THIS FORM FOR PRO	POSALS TO DRILL OR TO D ION FOR PERMIT —" (FORM	EEPEN OR PLUG (C-1G1) FOR BUC	ACR TO A DIFFEREN H PROPOSALS.)	T RESERVOIR,			
1.						7. Unit Agreeme	nt Name	
were L_	WELL	ormen. Replug	P&A Well					
2. Name of Operator			_			8. Farm or Leas	e Name Adams	
*Zapata Petroleum Corp.						&Peterson Shell State		
3. Address of Operat						9. Well No.		
	01, 4001 Pen	brook St., Odes	sa, Tx 7	9762			1	
4, Location of Well					10. Field and Pool, or Wildcat			
UNIT LETTER 0 , 330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM				Nom Vacu	Vacuum			
Foot		n'n	17.0	,	25 -			
THE East	LINE, SECTIO	DN 70W	17-5	RANGE	35-E	1PM: ()		
mmm [*]	mmm	TTT IS Flavation	/Show whether	DF, RT, GR, etc.,		12. County	<i>HHHHH</i>	
HHHHHi.		3918' G		51, 117, 511, 6161,	•	Lea		
70.	777777777		·····					
		Appropriate Box To	o Indicate N	lature of Notic	•			
	NOTICE OF IN	ITENTION TO:			SUBSEQU	ENT REPORT OF	:	
PERFORM REMEDIAL 1		Bitte Au	D ABANDON	REMEDIAL WORK	Ш			
TEMPORARILY ASANO	Ħ	F200 AN		COMMENCE DRILL			AND ABANDONMENT	
PULL OR ALTER CASH	>= <	CHANGE	PLANS	i e				
	·			*P}	illips Pet	roleum Co., a	s operator	
OTHER		of East Vacuum Gb/SA Unit did re-enter, replug						
·				per order I				
17, Describe Propos work) SEE RUL	ed or Completed Op E 1103.	erations (Clearly state a	ill pertinent det	ails, and give perti	inent dates, inclu	ling estimated date of	starting any proposed	
			•					
10-16-80	MT Well Uni	its US Fytan	464 8-5/8	ll ace to am	und larral	C dmatallal a	61	
10 10 00	0-16-80 MI Well Units, WS. Extended 8-5/8" csg to ground level & installed csg flange & BOP. Cleaned out from surface to 660'.						sg Hange	
	0 2011	sança out from	Burrace c					
10-17/24-80	Cleaned out	to 1541'.						
	10-25/28-80 Cleaned out to 2146'. Well caved, drld on bridge at 1450'.							
10-28/29-80	10-28/29-80 Cleaned out f/1450'-3200'.							
10-30-80	0-30-80 Spotted 400 sxs cmt at 3200'. Pld tbg WOC 16 hrs.							
10-31-80	0-31-80 Tagged plug at 2675'. Pld up hole to 1850'. Spotted 150 sxs C1 "C" cmt. WOC							
to	4 hrs. Tag	gged plug at 16	00'.					
11-2-80							•	
10-31-80	Pulled up h	lled up hole & spotted 50 sxs C1 "C" at 413'. WOC 16 hrs. Tagged plug at						
to	385'. Spotted 100 sxs C1 "C". Pld up hole to 124'. Circd 50 sxs C1 "C" RD well units. Cut off well head. Welded on dry hole marker. Well P&A 11-2-80.							
11-2-80	well units.	Cut off well	head. We	elded on dry	nole mark	er. Well P&A	11-2-80.	
	Canada de la companya del companya del companya de la companya de							
18. I hereby centily ()	net the information	above is true and comple	te to the best o	f my knowledge an	d belief.			
PILCI		T Mar 11		The state of				
osciplos per	LEVEL W.	J. Mueller	TITLE ST	Engineerin	g Speciali	ST DATE NOY	ember 4, 1980	
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OL & GAS INDIFECTOR

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