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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1398
7. Unit Agreement Name ---
8. Farm or Lease Name Adams & Peterson Shell State
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Replug P&A Well
Name of Operator * Zapata Petroleum Corp.		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3918' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>	

\*Phillips Petroleum Company as operator of East Vacuum Grayburg San Andres Unit  
is to OTHER Re-enter, replug per Order R-5897 ☐

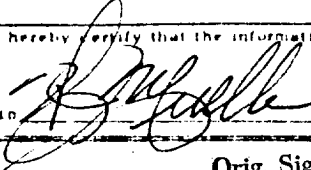
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clear off and MI unit to drill out cement plugs.
2. Extend 8-5/8" csg to ground level and install csg flange and BOP. Run 7-5/8" bit to drill out surface plug; plug at 8-5/8" csg shoe (328'); plug at 3100'. Condition hole to top of cmt plug at + 4460'. Circulate mud laden fluid.
3. Pull bit. Run tbg to 4460' and spot 300 sacks C1 "C" plug 4460-3500'.
4. Spot 100' plug, 30 sacks, 2725-2825' (Base of salt).
5. Spot 100' plug, 30 sacks, 1750-1850' (Top of salt).
6. Spot 35 sacks plug 50' above & 50' below 8-5/8" csg shoe (328').
7. Spot 30 sacks cmt from 100' to surface.
8. Weld plate over top of casing, set marker, clean location.

NOTE: Mud consistency to be obtained by mixing at rate of 25 sacks of salt gel per 100 barrels of water.

THE COMMISSIONER HAS REVIEWED THE ABOVE INFORMATION AND HAS DETERMINED THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF HIS KNOWLEDGE AND BELIEF.

I hereby verify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	TITLE Sr. Engineering Specialist
DATE February 21, 1980		
APPROVED BY	Orig. Signed by Jerry Sexton	TITLE Dist 1, Supv.
CONDITIONS OF APPROVAL, IF ANY		DATE FEB 25 1980

OLD CONSERVATION DIV.  
OIL CONSERVATION DIV.

FEB 25 1980

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