

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA DRILLING COMPANY  
P. O. Box 2216 (Address)  
Midland, Texas  
LEASE Adams & Peterson WELL NO. 1 UNIT "0" S 23 T 17-S R 35-E  
Shell-State  
DATE WORK PERFORMED 1/15/58 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4635' Lime & Dolomite. 7 7/8" Hole completed @ 3:00 P.M. 1/16/58. Ran Gamma Ray-Neutron TD to Surface. Went in Hole & spotted cement plugs as shown on reverse side. No DST'S taken. Cores shown on Reverse Side. Pipe left in hole - Pipe cut off 4' below G.L.

8 5/8" 24# J-55 327'

Pits & Cellar are being levelled off & filled in. Verbal approval obtained from Mr. E. J. Fisher on 1/14/58 to proceed w/ P & A operations. Final C-103 to be submitted when location completely levelled & Cleared.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Engineer  
Company ZAPATA DRILLING COMPANY

NOTE: Hole Between Plugs Loaded with 9.5# Mud.

<u>SECTION</u>	<u>CORE DATA</u>	<u>PLUG &amp; INTERVAL</u>
Seven Rivers	Anhydritic Dolomite 3124' - 3174' No Analysis Scattered shows.	<u>10 sax</u> Surface to 30' (8 5/8" 2 1/4" Pipe) <u>30 sax</u> 220' to 310' (8 5/8" 2 1/4" Pipe)
Grayburg-San Andres	4440' - 4600' Anhydritic Dolomite Avg. Porosity - 2.0% Avg. Perm - 0.1 md Avg Oil Sat. - 18.0% Avg. Water Sat. - 47.0%	<u>30 sax</u> 3100' to 3190' (7 7/8" Hole) <u>30 sax</u> 4400' to 4490' (7 7/8" Hole)