

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02862
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2335
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3928' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u>LEA</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3928' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/28/95 MIRU DDU & RELATED PLUGGING EQPT, ND WELLHEAD, NU BOPE, GIH & TAG CIBP @ 4150', SDON.
06/29/95 MIX 40 SXS SALT GEL W/80 BBLS 10# BRINE & CIRC WELL.
NOTE: ALL CEMENT PLUGS ARE CLASS "C" MIXED @ 14.8 PPG & 1.32 CFPS
PUMP PLUG #1, 25 SXS, INTERVAL 4150'-3898', TOC @ 3898', PULLED UPHOLE TO 2864'
PUMP PLUG #2, 25 SXS, INTERVAL 2864'-2612', TOC @ 2612', COOH W/WS, ND BOPE,
RU WL & CUT 5-1/2" @ 1746', RD WL & PULL 5-1/2" CSG, SDON.
06/30/95 RD CSG, RU TBG, TIH TO 1800', PUMP PLUG #3, 60 SXS, INTERVAL 1800'-1600', WOC,
TAG TOC W/WL, TOC @ 1582', PERF @ 400' FOR PLUG #4, RD WL, PRESSURE TEST 8.625" CSG
LEAKS FOR 280'-380', TOH 20 200', SET PKR @ 200', PUMP PLUG #4, 1ST STAGE, 125 SXS,
INTERVAL 200'-400', OBSERVE WELL, WELL STATIC, SDON, CREW OFF 07/01-02/95
07/03/95 RU WL TAG PLUG #4 @ 220', PERF @ 170', RD WL, SET PKR @ 30', (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Sanders TITLE REGULATION SPECIALIST DATE 07/06/95

TYPE OR PRINT NAME J. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 09 1995
CONDITIONS OF APPROVAL, IF ANY: [Signature]

TOP OFF PLUG #4, 2nd STAGE, 100 SXS, INTERVAL 220'-30',
SHUT IN, WOC,
TAG PLUG #4 @ 52', PERF @ 47', RD WL.
PUMP PLUG #4, 3rd STAGE, 50 SXS, INTERVAL 52'-3',
TOC @ SURFACE, RD MO DDU, CUT, CAP & INSTALL MARKER
PREFORM RECLAMATION WORK, WELL IS P&A.
COMPLETE DROP FROM REPORT

RECEIVED
JUL 1 1995

JUL 1 1995
OCC HOBBS
OFFICE