SANTA FE	DISTRIBUTION								
7 U.S.G.S.		N	EW MEXICO	OIL C	ONSERV	/ATION	COMMISSION	FORM C-103	
LAND OFFICE TRANSPORTER	OIL		MISCELLA	ANEOU	S REP	ORTS O	N WELLS	(Rev 3-55)	
PRORATION OF OPERATOR	GA3	(Submi	_				nmission Rule 1	106)	
Name of Com	pany			Addres			•		
· · · · · · · · · · · · · · · · · · ·	Sohie Pe		tor is hi Ti		Be		, Midland,		
Lease	ra State		Well No. Un	nit Letter N	Section 23	Township	1	Range	
Date Work Pe		Pool Va Cum	(San Andr	nee!		County	Lea		
4 000	1 47,4707		A REPORT OF		appropria		uva		
Beginni	ng Drilling Operation		sing Test and C				Explain):		
Pluggin Detailed acce	☐ Plugging Ren			medial Work					
21 FR	aced well wi ,756g gal. R 3E Flushed Well was n ll was not n	Ref. eil 11 i with 1260 ma kei ng 5 B	L50# Adomi) gal Ref. BPD before	ite ll .eil • frac	,1000	# K K !	r L C 15,7	79gal. PD. the	
Witnessed by	Ed. Mark	īs	Position Asst.	Fores		Company Sehie	Patrolum	Company	
Witnessed by			Asat.	EDIAL W	ORK RE	Sehio	Petrolum NLY	Company	
Witnessed by DF Elev.			Asst.	EDIAL W	ORK RE	Sehio PORTS OF	NLY		
D F Elev. 3928	Ed. Mark	FILL IN BEL	Asst. OW FOR REM ORIGINAL	EDIAL W L WELL D	ORK RE	Producing	Interval	Completion Date 8-29-41	
D F Elev.	Ed. Mark	FILL IN BEL	Asst. OW FOR REM ORIGINAL	EDIAL W L WELL D	ORK RE	Producing	Interval to 4575 Oil String	Completion Date 8-29-41 Depth	
D F Elev. 3928 Tubing Diame	Ed. Mark TD A eter n terval(s)	FILL IN BEL 575 Tubing Depth 4510	Asst. OW FOR REM ORIGINAL	EDIAL W	ORK RE	Producing	Interval	Completion Date 8-29-41 Depth	
DF Elev. 3928 Tubing Diame	Ed. Mark	FILL IN BEL 575 Tubing Depth 4510	Asst. OW FOR REM ORIGINAL	Oil Strin	ORK RE	Producing	Interval to 4575 Oil String	Completion Date 8-29-41 Depth	
D F Elev. 3928 Tubing Diame 20 Perforated In	Ed. Mark	FILL IN BEL 575 Tubing Depth 4510	Asst. OW FOR REM ORIGINAL	Oil Strin Produci	ORK REDATA	Producing Producing 44.70 er	Interval to 4575 Oil String	Completion Date 8-29-41 Depth	
D F Elev. 3928 Tubing Diame 20 Perforated In	Ed. Mark TD eter n terval(s)	FILL IN BEL 575 Tubing Depth 4510	Asst. OW FOR REM ORIGINAL PBTD RESULTS O	Oil Strin	ORK RE OATA Ing Diamet Ing Format OVER Water Pi	Producing Producing 44.70 er	Interval to 4575 Oil String	Completion Date 8-29-41 Depth 8	
D F Elev. 3928 Tubing Diame 20 Perforated Into Open Hole Into	Ed. Mark TD A terer terval(s) copen terval L198 to	575 Tubing Depth 4510 hele 4575 Oil Production	Asst. OW FOR REM ORIGINAL PBTD RESULTS Of Gas Produ	Oil Strin	ORK RE OATA Ing Diamet Ing Format OVER Water Pi	Producing LL70 er cion(s)	Interval to 4575 Oil String 419	Completion Date 8-29-41 Depth Gas Well Potential	
D F Elev. 3928 Tubing Diame 21 Perforated Int Open Hole Int Test Before	Ed. Mark TD A terval terval L198 to Date of Test	575 Tubing Depth 4510 hele 4575 Oil Production BPD	ASST. OW FOR REM ORIGINAL PBTD RESULTS OF MCFF	Oil Strin	ork RE ATA ang Diamet ang Format And OVER Water Pi Bl	Producing LL70 er cion(s)	Interval to 4575 Oil String 1 419 GOR Cubic feet/Bb	Completion Date 8-29-41 Depth Gas Well Potential	
D F Elev. 3928 Tubing Diame 20 Perforated Int Open Hole Int Test Before Workover After	eter terval(s) Date of Test 5-1-65	FILL IN BEL 575 Tubing Depth 4510 hole 4575 Oil Production BPD	Asst. OW FOR REM ORIGINAL PBTD RESULTS OF MCFF 5	Oil Strin Produci Sa OF WORK uction PD	ORK RE OATA Ing Diamet Ing Format OVER Water Pr Bl	Producing 4470 er cion(s) res	Interval to 4575 Oil String l 419 GOR Cubic feet/Bb 625/1 1060/1 formation given a	Completion Date 8-29-41 Depth 98 Gas Well Potential MCFPD	
D F Elev. 3928 Tubing Diame 20 Perforated Int Open Hole Int Test Before Workover After	eter terval(s) Date of Test 5-1-65	FILL IN BEL 575 Tubing Depth 4510 hele 4575 Oil Production BPD 8	Asst. OW FOR REM ORIGINAL PBTD RESULTS OF MCFF 5	Oil Strin Produci Sa OF WORK uction PD	ORK RE OATA Ing Diamet Ing Format OVER Water Pr Bl	Producing LL70 er cion(s) res coduction PD that the inny knowledge	Interval to 4575 Oil String l 419 GOR Cubic feet/Bb 625/1 1060/1 formation given a	Completion Date 8-29-41 Depth 98 Gas Well Potential MCFPD	
D F Elev. 3928 Tubing Diame 21 Perforated Int Open Hole Int Test Before Workover After Workover	eter terval(s) Date of Test 5-1-65	FILL IN BEL 575 Tubing Depth 4510 hele 4575 Oil Production BPD 8	Asst. OW FOR REM ORIGINAL PBTD RESULTS OF MCFF 5	Oil Strin Produci Sa OF WORK uction PD	ork RE OATA Ing Diamet Ing Format OVER Water Pr B O Oby certify best of n	Producing LL70 er cion(s) res coduction PD that the inny knowledge	GOR Cubic feet/Bbl 625/1 1060/1 formation given age.	Completion Date 8-29-41 Depth Gas Well Potential	

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