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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
GREAT WESTERN DRILLING COMPANY
Address
P. O. BOX 1659, MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "E"	Well No. 1	Pool Name, including Formation VACUUM GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Free STATE	Lease No. B-7428
Location Unit Letter E 1650 Feet From The NORTH Line and 330 Feet From The WEST Line of Section 25 Township 17-S Range 35-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PETROLEUM CORPORATION	1160 ADAMS BLDG., BARTLESVILLE, OK					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 25	Twp. 17-S	Range 35-E	Is gas actually connected? YES	When 8-19-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-14-40	Date Compl. Ready to Prod. 2-5-75 (Workover)	Total Depth 4555'	P.O.D.					
Elevations (DF, RKB, RT, GR, etc.) 3920 GL	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4494'	Tubing Depth 4549'					
Perforations 4260'-4555' Open Hole	Depth Casing Shoe 4260'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11" & 13"	8-5/8" 28#/ft.		1730'		350 sx Circ.			
7-3/4"	5 1/2" 17#/ft.		4260'		300 sx			
	2-3/8" OD, Tbg.		Swung 4549'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



General Superintendent


September 18 1975

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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