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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7428

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name STATE "E"
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM GRAYBURG S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3920'GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

1/10-17/75 Checked pump & tubing installations. Ran Gamma Ray Sonic, Caliper & Guard Logs. Ran Lynes straddle pkrs. - set bottom pkr @ 4545' & top pkr @ 4447' w/treating ports @ 4512'. Acidized w/7500 gals 15% NE Acid in 2 stages; max. treating pressure 2900 psi - min. treating pressure 1500 psi, average rate 4.2 BPM., ISIP 200 psi - on vacuum in one minute. Staggering material - 300# benzoic chips. Swabbed well, rec. 114 bbls fluid, 90% water. Average swab rate 14BPH. Ran tbg. & pump installations and placed well on test to recover load on 1-17-75.

1/17/75 thru 2/24/75: Testing

2/25/75 Potential test; pumped 218 bbls. fluid, 21.8 BO, & 196.2 BW. GOR 688/1. Gvty. 36°.

Note: Well was T.A. in June, 1966, below economic limit at that time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Assistant Chief Engineer DATE 2-26-75

APPROVED BY Joe D. Ramsey TITLE Dir. I, Secy. DATE 2-26-75

CONDITIONS OF APPROVAL, IF ANY: