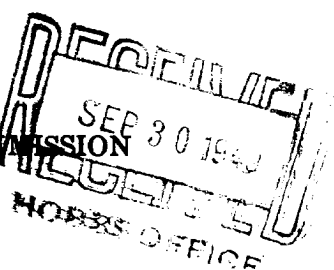


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

GREAT WESTERN PRODUCERS, INC. Odessa, Texas
Company or Operator Address
State "E" Well No. 1 in SW 1/4 of NW 1/4 of Sec. 25, T. 17S
R. 35E, N. M. P. M., Vacuum Field, Lea County.
Well is 1650 feet south of the North line and 330 feet East of the West line of Sec. 25
If State land the oil and gas lease is No. B-7428 Assignment No. ?
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is - Address -
Drilling commenced 8-14 19 40 Drilling was completed 9-23 19 40
Name of drilling contractor Geo. P. Livermore, Inc., Address Odessa, Texas
Elevation above sea level at top of casing 3920 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4494 to 4555 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	28	8-rd.	Natl.	1737	Larkin		-	-	surface casing
5 1/2	17	8-rd	Natl.	4260	"		-	-	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1737	350	Halliburton	- 2 stage	
7-3/4	5 1/2	4260	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Not shot or acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4411 feet, and from feet to feet
Cable tools were used from 4411 feet to 4555 feet, and from feet to feet

PRODUCTION

Put to producing 9-23 19 40
The production of the first 11 hours was 466 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Walt Young, Driller W. E. Byrd, Driller
J. H. Brummett, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

day of September 19 40

Edgar Meaders
Notary Public

Odessa, Texas 9-27-40

Place

Date

Name R. E. Ahlady

Position Petroleum Engineer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche.
20	180	160	Rock and sand.
180	1433	1253	Red beds.
1433	1634	201	Sand and red beds.
1634	1710	76	Red beds.
1710	1753	43	Anhydrite.
1753	1780	27	Lime and anhydrite.
1780	1802	22	Anhydrite.
1802	1835	33	Lime, anhydrite.
1835	3031	1196	Anhydrite, shale and salt.
3031	3142	111	Gyp, anhydrite, shale.
3142	3280	138	Anhydrite, lime and shale.
3280	3325	45	Anhydrite, gyp, shale.
3325	3362	37	Anhydrite.
3362	3470	108	Anhydrite, gyp.
3470	3520	50	Lime, anhydrite, shale.
3520	3654	134	Anhydrite.
3654	3975	321	Lime, anhydrite.
3975	3998	23	Lime.
3998	4299	301	Lime, anhydrite.
4299	4555	256	Lime.
			Top pay 4494'
			T.D. 4555