

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

API NO. 30-025-02865

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7428	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P & A Well		7. Unit Agreement Name
2. Name of Operator *Great Western Drilling Company		8. Farm or Lease Name State "E"
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) NA		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
*Phillips Petroleum Company as operator of <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> East Vacuum Grayburg-San Andres Unit did re-enter and replug per Order R5897			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-31-80 MI Jamison and Caffey WS Unit. Drld surface plug and cleaned out to 2070'.
- 6-1-80 Cleaned to 2697'.
- 6-3-80 Ran 6-3/4" mill to 2697' and dressed off top of 5-1/2" csg.
- 6-4-80 Ran 4-3/4" mill. Cleaned out from 2697 - 4242'.
- 6-5-80 Spotted 100 sxs cmt at 4429'. WOC 4 hrs, tagged top plug at 3702'. Spotted 125 sxs cmt at 2900'.
- 6-6-80 Tagged plug at 2972'. Spotted 200 sxs cmt, plug at 1922'.
- 6-7/8/9-80 Tagged cmt at 1418'. Spotted 100 sxs cmt from 400' to surface. Installed dry hole marker. MO Jamison and Caffey WS Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Phillips Petroleum Company Senior Engineering Specialist DATE June 12, 1980

APPROVED BY Oil & Gas Division TITLE Oil & Gas Division DATE AUG 1980

CONDITIONS OF APPROVAL, IF ANY: