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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7428

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Replug P&A Well	7. Unit Agreement Name ---
Name of Operator * Great Western Drilling Company	8. Farm or Lease Name State "E"
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 2
Location of Well UNIT LETTER <u>L</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, CR, etc.) NA	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>		

\*Phillips Petroleum Company, as operator of East Vacuum Grayburg San Andres Unit  
is to Re-enter, replug per Order R-5897 ☒

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI to drill out cmt plugs. Extend 7-5/8" csg, install csg, flange and BOP.
2. Drill out surface plug and condition hole to 2650' w/6-5/8" bit. Drill plug in 5-1/2" csg 4250-4300' w/4-1/2" bit. Run bit to bottom  $\pm$  4427'. Circulate mud laden fluid.
3. Pull bit. Run tbg to 4427' and spot 100 sks Cl "C" cmt, plug 50' below 5-1/2" csg shoe to 3500'.
4. Spot 100' plug 2800-2900' w/10 sacks Class "C". (Base of salt.)
5. Spot 100' plug 50' inside and 50' outside 5-1/2" csg cut at 2650' w/25 sks Cl "C" cmt.
6. Spot 100' plug 1830-1930' w/35 sacks. (Top of salt.)
7. Spot 100' plug 40 sacks 50' inside & 50' outside 7-5/8" csg shoe at 1760'.
- 7a. Spot 100' plug 300-400' with 25 sacks.
8. Spot 25 sacks cmt 100' to surface.
9. Weld plate over top of casing, set marker, clear location.

NOTE: If 5-1/2" csg cut cannot be entered, N.M.O.C.C. will be notified for further cementing procedure.

Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>February 21, 1980</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>		
APPROVED BY <u>Dist 1, Supv</u>	TITLE _____	DATE <u>FEB 23 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		