N . OF COHIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C+102 and C+103
AHTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Elfective 1-1-65
		5a, Indicate Type of Lease
.5.6.5.		State XX Fee
PERATOR		5, State Cli & Gas Lease No.
PERALUR		B-7428
CHNDDV	NOTICES AND REPORTS ON WELLS	mmmmiiii
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FOR FOR PROPOSALS TO BALLL OR TO BEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SE "APPLICATION FOR PERMIT -" (FOR CLOSS FOR SUCH PROPOSALS.)		
		7. Unit Agreement Name
	OTHER. Replug P&A Well	
tranie of the ender		8. Farm or Lease Name
Great Western Drilling C	Company	State "E"
Address of Operator		9, Well No.
Room 401, 4001 Penbrook	St., Odessa, Texas 79762	2 10. Field and Fool, or Wildcat
		Vacuum
unit Letter297	0PEET FROM THENOTTHLINE AND330F	
Fast	25TOWNSHIPRANGE35-E	
THE EAST LINE, SECTION _	TOWNSHIP RANGE JJ-L	— ******* ()))))))))))))))))))))))))))))
111111111111111111111	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	NA NA	Lea
NOTICE OF INT	PLUG AND ABANDON REMEDIAL WORK	EQUENT REPORT OF:
EMPORARILY ABANDON 1 1	COMMENCE DRILLING OPNS,	PLUG AND ABANDONLIENT
ULL OR ALTER CASING		PLUG AND ABANDCHMENT
illips Petroleum Company,	, as operator of East Vacuum Grayburg San	
	, as operator of East Vacuum Grayburg San	
tomas_ Re-enter, replug	change plans casing test and cement Job , as operator of East Vacuym Grayburg San per Order R-5897 X	Andres Unit
LI OR ALTER CASING LIIPS Petroleum Company, torna <u>Re-enter</u> , replug Dercrife ; rogosed or Completed Opere work; SEE RULE 1103.	CHANGE PLANS CASING TEST AND CEMENT JQB , as operator of East Vacuym Grayburg San per Order R-5897 X ations (Clearly state all pertinent details, and give pertinent dates,	Andres Unit
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