

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc.

P.O. Box 2352, Odessa, Texas

Company or Operator

Address

State "E"

Well No. 2

in W SW NW

of Sec. 25

T. 17 S

Lease

R. 35 E

N. M. P. M.

Vacuum

Field,

Lea

County.

Well is 2970 feet south of the North line and 350 feet west of the East line of Section 25

If State land the oil and gas lease is No. B-7428 Assignment No. 1

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Great Western Producers, Inc. Address Box 2352, Odessa, Texas

Drilling commenced 9-26 19 40 Drilling was completed 10-31 19 40

Name of drilling contractor Geo. P. Livermore, Inc. Address Odessa, Texas

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4566 to 4570 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4575 to 4623 feet. 3900' Sulphur water in hole

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7-5/8"		8 Rd.	N.T.	1761'	Guide Shoe & Float Collar				Surface Casing
5 1/2"	17 1/2	8 Rd.	N.T.	4377'	Guide Shoe & Float Collar				Oil String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	1761'	250	Halliburton	2 Stage	
6-3/4"	5 1/2"	4377'	250	Halliburton	2 Stage	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Not Shot or Acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4377 feet, and from feet to feet

Cable tools were used from 4377 feet to 4623 feet, and from feet to feet

PRODUCTION

Put to producing Dry Hole 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Rees Driller F. C. King Driller

W. E. Byrd Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

Odessa, Texas

11-7-40

day of November 19 40

Name J. H. Leach

Position Engineer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	155	120	Sand & Shells.
155	200	45	Red Bed & Red Rock.
200	1731	1531	Red Bed & Shells.
1731	1835	104	Anhydrite.
1835	3144	1309	Salt & Anhydrite.
3144	3687	543	Anhydrite & Gyp.
3687	4217	530	Lime & Gyp.
4217	4310	93	Lime & Anhydrite.
4310	4623	313	Lime.