

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7428-2	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P&A Well	7. Unit Agreement Name ---
2. Name of Operator *Amoco Production Company	8. Farm or Lease Name State "CV"
3. Address of Operator Rm. 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3912' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER *Phillips Petroleum Company <input checked="" type="checkbox"/>	

as operator of East Vacuum Grayburg/San Andres Unit
has re-entered & replugged per Order No. R-5897.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-80 MI Jamison and Caffey; cleaned out to 250'.
7-15/16-80 Cleaned out to 8450'.
7-17-80 Set BP at 8200'. Dumped 3 sxs cmt on plug.
7-18-80 Spotted 30 sxs C1 "C" cmt at 6200'.
7-19/20-80 Tagged plug at 5850'. Pulled tbg to 5000', spotted 100 sxs C1 "C" cmt. WOC 6 hrs. Tagged plug at 3500'. Pulled tbg.
7-21-80 Ran bond log from 2100' to 400' in 7-5/8" csg.
7-22-80 WIH w/3-7/8" bit on 2-3/8" tbg to 3058'. Circd hole clean. Pulled tbg and bit. Perfd 4-1/2" csg at 2850' w/4 jet shots. Pulled 4 1/2' from 2100'.
7-23-80 Spotted 15 sxs C1 "C" cmt at 2900'. Shot 7-5/8" csg at 2106'. Spotted 35 sxs C1 "C" cmt at 2150'.
7-24-80 Tagged cmt plug at 2020'. Perfd 7-5/8" csg at 1930' w/4 holes. Set 7-5/8" ret at 1830' on 2-3/8" tbg. Pmpd in 100 sxs C1 "C" cmt.
7-25/27-80 Pulled and laid dwn 1230' of 7-5/8" csg. Spotted 50 sxs C1 "H" cmt at 1275'.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Phillips Petroleum Company Sr. Engineering Specialist DATE July 31, 1980

APPROVED BY Eddie Dean TITLE Oil Conservation Division DATE 7/1981

CONDITIONS OF APPROVAL, IF ANY:

7-28-80 Tagged plug at 1056'. Spotted 65 sxs Cl "H" cmt at 372'. WOC 6 hrs.
Tagged plug at 325'. Spotted 50 sxs Cl "H" cmt at 325'. WOC 14 hrs.

7-29-80 Tagged cmt plug at 186'. Spotted 35 sxs Cl "H" from 93' to surface. MO
Jamison and Caffey Unit. Installed dry hole marker. Well P&A.

REL 177

AUG 4 1980

CR 177