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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7428-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Replug P&A Well
Name of Operator		
* Amoco Production Company <i>(San American)</i>		
Address of Operator		
Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well		
UNIT LETTER F	1650	FEET FROM THE North LINE AND 1980 FEET FROM
THE West	LINE, SECTION 25	TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "CV"
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum Abo Reef
11. Elevation (Show whether DF, RT, GR, etc.)
3912' DF
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
*Phillips Petroleum Company as operator of East Vacuum Grayburg San Andres Unit			<input type="checkbox"/>
is to Re-enter, replug per Order R-5897			<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI to drill out cmt plugs. Extend 10-3/4" csg to ground level and install csg flange and BOP.
2. Drill out surface plug with 3-3/4" bit. Run bit to 5000'. Circ mud laden fluid. Pull bit
3. Run bond log 4000-2800' to determine TOC outside 4-1/2" csg.
- 4a. If log indicates cmt top above 3500', spot a 100 sack plug 5000-3500'. Cut and pull 4-1/2" csg at free point. Spot a 100' plug 50' above & 50' below csg cut.
- 4b. If log indicates cmt top below 3500', run tbg open-ended and spot a cmt plug 5000' to below determined perforating point. Perforate 4-1/2" csg, break circulation and set cmt retainer at 3275'. Squeeze cmt outside 4-1/2" csg to above 3300'. Leave cmt plug in 4-1/2" csg, 3275' to perforated point. Cut and pull 4-1/2" csg at free point. Spot a 100' plug 50' above and 50' below casing cut.
5. Run bond log 2800-300' to determine TOC outside 7-5/8" casing.
- 6a. If log indicates cmt top above 2800', cut and pull 7-5/8" csg at free point. Spot a 100' plug, 85 sks, across top of salt at 1900'. Spot a 100' plug, 85 sks, across 10-3/4" csg shoe at 312', and a 50 sack plug 100' to surface.

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* W. J. Mueller TITLE Sr. Engineering Specialist DATE February 21, 1980

Orig. Signed By
Jerry Sexton

APPROVED BY
Dist. 1, Supv.

TITLE DATE FEB 20 1980

CONDITIONS OF APPROVAL, DIST. 1

NOTIFIED 24
BEGINNING OF
FOR THE C-103

17. Describe Proposed or Completed Operations (Continued)

- 6b. If log indicates cmt top below 2800', perforate 7-5/8" csg, break circulation and set retainer 50' above perforations. Squeeze cmt outside 7-5/8" csg to above 2800'. Leave cmt plug inside 7-5/8" csg across base of salt at 2850'. Cut and pull 7-5/8" csg at free point. Spot a 100' plug 50' above and 50' below csg cut. Spot a 100' plug, 85 sacks, across top of salt at 1900'. Spot a 100' plug, 85 sacks, across 10-3/4" csg shoe at 310' and a 50 sack plug 100' to surface.
7. Weld plate over top of casing, set marker, clear location.

THE CONSERVATION DIV.

FEB 25 1980

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