NUMBER OF COPIE	SPECEIVED	
OIS	TRIBUTION	
SANTA FE		
FILE		
U. S. G. 5		
LAND OFFICE		
TRANSPORTER	OIL	
	GA5	ļ
PROPATION OFFI	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

TRANSPORTER	GA5		HISCELLA	NEOU:	S REPORTS O	N WELLS	
PRORATION OF	FFICE	(Submit t	o appropriate	District	Office as per Con	nmission Rule	1106)
me of Com		.cum Corporation		Addres	s x 68 - Hobbs,	New Marino	- 88210
ase	<u> </u>				Section Township		Range
State !			1	<u> </u>	25	17-3	35-8
e Work Pe		Pool	Dane.		County		
12 10	10/19/64	THIS IS A		(Check	appropriate block)	<u> </u>	
Beginn	ing Drilling Operati		g Test and Cen			Explain):	
Pluggin		Remed				•	
		nature and quantity of r		and res	ults obtained		
			Position	e	Company		
	K. R. Fresier	,	Field Fo		Pan Ame		leum Corporation
		,	Field Fo	DIAL W	Pan Ame		leum Corporation
Elev.	K. R. Frasier	FILL IN BELO	Field For W FOR REME	DIAL W	Pan Ame	NLY	Completion Date
Elev.	N. R. Presier	FILL IN BELOV	Field For W FOR REME ORIGINAL	DIAL W Well D	Pan Ame ORK REPORTS OF ATA Producing 84,961	Interval	Completion Date
Elev.	N. R. Presier	FILL IN BELO	Field For W FOR REME ORIGINAL	DIAL W Well D	Pan And ORK REPORTS OF ATA Producing 84.961	NLY Interval	Completion Date
Elev. Sing Diam 2- forated In 721-24	T D 912' eter -3/8" aterval(s) \$4.96-	FILL IN BELOV	Field For For REME ORIGINAL PBTD	DIAL W WELL D OIL Strin A-1/ 3 4444 Producis	Pan Ame ORK REPORTS OF ATA Producing 84961 ag Diameter 22 -521; 8652-56 215-171; 2419 ag Formation(s) Abo Reef	Interval -853' Oil String 9040' '; 8701-03'	Completion Date
Elev. Sing Diam 2- forated In 721-26	T D 912' eter -3/8" aterval(s) \$496- 1; \$733-30'; aterval	FILL IN BELOW ***P991** **P991** ***P991** ***P991*	Field For W FOR REME ORIGINAL PBTD 8	DIAL W WELL D Oil Strin L-1/ BEAG Producin F WORK	Pan Ame ORK REPORTS OF ATA Producing 84.961 ag Diameter 20 -521; 8652-56 215-171; 2419 ag Formation(s) Abo Reef OVER Water Production	Interval -8853' Oil String 9040' \$701-03' -21'; \$25-	Completion Date NA Depth \$708-19'; 27'; \$830-37'; \$
Elev. Sing Diam 2- forated In 721-24	T D 1 D 1 D 1 D 1 B T 33 = 30 1 1 1 B T 33 = 30 1 1 1 B T 33 = 30 1 1 1 Date of Test	FILL IN BELOW #0401 Tubing Depth #77991 #5081; #620-241 #774-771; #802-	Field For Field For Field For Reme ORIGINAL PBTD \$ \$633-371 \$ \$ \$633-371 \$ \$633-371 \$ \$ \$633-371 \$ \$ \$633-371 \$ \$ \$ \$633-371 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	DIAL W WELL D Oil Strin L-1/ BEAG Producin F WORK	Pan Ame ORK REPORTS OF ATA Producing 84.961 g Diameter 22 -521; 86.52-56 215-171; 2419 ng Formation(s) Abo Reef OVER Water Production BPD	Interval -853' Oil String 9040' '; 8701-03' -21'; 8825-	Completion Date NA Depth \$708-19'; 27'; \$830-37'; \$
Elev. 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	T D 912' eter -3/8" aterval(s) \$496- 1; \$733-30'; aterval	FILL IN BELOW ***P991** **P991** ***P991** ***P991*	Field For W FOR REME ORIGINAL PBTD \$ \$633-37! \$ \$633-37	DIAL W WELL D Oil Strin L-1/ BEAG Producin F WORK	Pan Ame ORK REPORTS OF ATA Producing 84.961 ag Diameter 20 -521; 8652-56 215-171; 2419 ag Formation(s) Abo Reef OVER Water Production	Interval	Completion Date NA Depth \$708-19'; 27'; \$830-37'; \$
Elev. 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	T D 1 D 1 D 1 D 1 B T 33 = 30 1 1 1 B T 33 = 30 1 1 1 B T 33 = 30 1 1 1 Date of Test	FILL IN BELOW ***P991** **P991** ***P991** ***P991*	Field For W FOR REME ORIGINAL PBTD \$ \$633-37! \$ \$633-37	DIAL W WELL D OIL Strin 1-1/3 Producis F WORK	Pan Ame ORK REPORTS Of ATA Producing 84.961 ag Diameter 22 -521; 8652-56 215-171; 2219 ag Formation(s) Abo Reef OVER Water Production BPD	Interval -8853' Oil String 9040' '; 8701-03' -21'; 8225-	Completion Date MA Depth \$708-19'; 27'; \$230-37'; Gas Vell Potentia MCFPD
Elev. 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	Date of Test 10-19-64	FILL IN BELOW ***P991** **P991** ***P991** ***P991*	Field For For REME ORIGINAL PBTD ### PBTD ##	DIAL W WELL D Oil Strin 121; Producis F WORK	Pan Ame ORK REPORTS Of ATA Producing 84.961 ag Diameter 22 -521; 8652-56 215-171; 2219 ag Formation(s) Abo Reef OVER Water Production BPD	Interval -8853 Oil String 9040 1 8701-03 -21 8225- GOR Cubic feet/Bl	Completion Date NA Depth \$708-19'; 27'; \$830-37'; \$
Elev. Sing Diam 2- forated In 721–24 In Hole In Rest Sefore orkover After orkover	Date of Test 9-15-44 OIL CONSERV	FILL IN BELOW ***Color	Field For For REME ORIGINAL PBTD ### PBTD ##	DIAL W WELL D Oil Strin 121; Producis F WORK	Pan Ame ORK REPORTS OF ATA Producing 84.961 In g Diameter 22 -521; 8652-56 15-171; 2419 In g Formation(s) Abo Reef OVER Water Production BPD	Interval -8853! Oil String 9040! \$701-03! -21! \$825-	Completion Date MA Depth \$708-19'; 27'; \$230-37'; Gas Vell Potentia MCFPD
Felev. Sing Diam Corated In Corated In	Date of Test 9-15-44 OIL CONSERV	FILL IN BELOW ***Color	Field For For REME ORIGINAL PBTD ### PBTD ##	DIAL W WELL D Oil Strin 121; Producis F WORK Ction D I here to the Name Position	Pan Ame ORK REPORTS OF ATA Producing 84.961 In g Diameter 22 -521; 8652-56 25: 171; 2419 In g Formation(s) Abo Reef OVER Water Production BPD 15 by certify that the inbest of my knowled Original Eigned b Y. E. STALEY on	Interval -8853! Oil String 9040! \$701-03! -21! \$25-	Completion Date MA Depth \$708-19'; 27'; \$230-37'; Gas Vell Potentia MCFPD