

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Replug P&A Well</u>		7. Unit Agreement Name
2. Name of Operator <u>* Penrose</u>		8. Former Lease Name <u>Scharbauer</u> <u>Scarborough</u>
3. Address of Operator <u>Room 401, 4001 Penbrook Street, Odessa, Texas 79762</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Vacuum</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3898' GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER _____		OTHER <u>*Phillips Petroleum Company as</u> ☒ <u>Operator of East Vacuum GB/SA Unit did re-</u> <u>enter, replug per Order No. R-5897.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered P&A well and replugged as follows:

12-30-80 MI well units. Cleaned out from surface to 120' w/11" bit.

12-31-80/

1-1-81 Lost circ m+1 10 hrs; crew off.

1-2-81/

1-4-81 Established circ. Cleaned out to 911'.

1-5/6-81 Cleaned out; mixed and cond. mud.

1-7-81 Ran 11" bit to 383'. Circled hole clean.

1-8-81 Ran 9 jts, 8-5/8" 24#, K-55 csg set on top of 8-5/8" csg at 383' and screwed in to casing. Picked up 13,000#--4,000# in excess of csg wt and NU 8-5/8" bradenhead. Installed BOP.

1-9/11-81 Ran 7-5/8" bit to 1370', circled through 8-5/8" csg and had communication in 11" hole. Circled clean. Pumped 20 sxs Cl "C" cmt w/2% CaCl₂, plug to 348'. WOC 20 hrs.

BOP Equip Series 900, 3,000# w/1 set pipe rams and 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-29-81
APPROVED BY Ron [Signature] TITLE OIL & GAS DATE MAY 25 1981
CONDITIONS OF APPROVAL, IF ANY:

JAN 8 1981

RECEIVED

1-12-81 Dried plug and cmt from 348' to 383'. Ran bit to 1300'. Established circ through 8-5/8" csg. Drid to 1400', started circg outside 8-5/8" csg. Pulled tbg, DC's and bit.

1-13-81 Western pmpd 75 sxs class "C" cmt w/2% CaCl₂ in 8-5/8" csg. Displaced plug to 360' w/23 BW. WOC 19 hrs.

1-14-81 WIH w/7-5/8" bit. Drid cmt from 360' to 383'. Cleaned out to 2360', top of 7" csg. COOH.

1-15-81 Cleaned out from 2360' to 2670'.

1-16-81 Ran 2-7/8" tbg, set at 4370'; pumped 200 sxs CI "C" cmt, displaced cmt w/20 BW. Pulled tbg to 1700', WOC 14 hrs.

1-17-81 Ran 2-7/8" tbg, tagged plug at 3265', pulled tbg to 2950'. Western pumped 30 sxs CI "C" cmt w/2% CaCl₂. Displaced tbg w/15 BW. Pulled tbg to 2450', pumped 70 sxs CI "C" cmt w/2% CaCl₂. Displaced tbg w/10 BW, pulled tbg out of hole, WOC 14 hrs.

1-18-81 Crew off.

1-19-81 Tagged cmt plug at 2240'. Set tbg at 2004'. Western pumped in 100 sxs CI "C" cmt w/2% CaCl₂. Flushed tbg w/9 BW. Pulled tbg. WOC 4 hrs. Tagged plug at 1883'. Set tbg at 1785'. Western pumped 50 sxs CI "C" cmt w/2% CaCl₂. Pulled tbg. WOC 11 hrs.

1-20-81 Tagged cmt plug at 1787'. Western pumped 100 sxs CI "C" cmt w/2% CaCl₂, displaced tbg w/8 BW. Pulled tbg. WOC 6 hrs. Ran 2-7/8" tbg, tagged plug at 1610'. Set tbg at 400' and pumped in 35 sxs CI "C" cmt, set tbg at 120' and pumped in 30 sxs CI "C" cmt, circd 5 sxs to surface. CO 8-5/8" head and installed dry hole marker. Well P&A 1-20-81.