

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
n/a	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P&A Well		7. Unit Agreement Name
2. Name of Operator *Penrose		8. Farm or Lease Name Searborough <i>Scharbauer</i>
3. Address of Operator Room 401, 4001 Penbrook Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Whdcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3898' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

\*Phillips Petroleum Company as Operator of  
East Vacuum Gb/SA Unit is to Re-enter  
OTHER ☒ replug per Order No. R-5897.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A Well and replug as follows:

1. Locate wellhead, clean off and MI unit to drill out cement plugs. Extend 8-5/8" casing to ground level, install casing flange and BOP.
2. GIH with 7-5/8" bit, drill out surface plug; plug at 8-5/8" casing shoe (1725'); condition hole and drill to top of 7" casing at + 2300'. Run 6-1/8" bit drill cement and condition to bottom +4490'. Circulate mud laden fluid.
3. Pull bit. Run tubing open-ended to 4490' and spot 165 sacks Class "C" cement to 3500 feet.
4. Spot 100' cement plug 2830'-2930', 25 sacks. (Base of salt.)
5. Spot 100' cement plug 50' inside and 50' outside 7" casing cut at + 2300' (30 sacks).
6. Spot 100' cement plug 1900-2000' with 30 sacks. (Top of salt).
7. Spot 100' cement plug 50' above and 50' below 8-5/8" casing shoe (1725' , 40 sacks).
8. Spot 100' plug 300-400' with 25 sacks.
9. Spot 30 sacks cement from 100' to surface.
10. Weld plate over top of casing, set marker, clear location.

NOTE: If 7" casing cut cannot be entered, N.M.O.C.C. will be notified for further cementing procedure.

Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

BOP Equip Series 900, 3000#w/1 set pipe rams & 1 set blind rams; manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W. J. Mueller TITLE Senior Engineering Specialist DATE October 1, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: