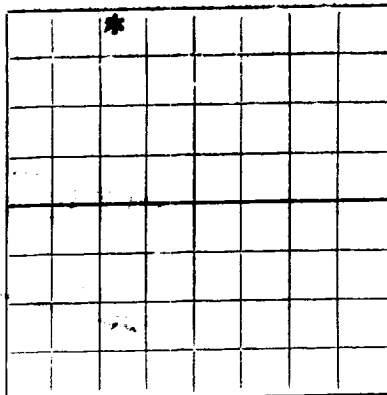


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Neville G. Penrose Inc.

(Company or Operator)

Scharbauer

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 25, T. 17S, R. 35E, NMPM.

Vacuum

Pool,

Lea

County.

Well is 330 feet from North line and 1650 feet from West lineof Section 25. If State Land the Oil and Gas Lease No. is ***Drilling Commenced December 8, 19 55 Drilling was Completed January 15, 19 56Name of Drilling Contractor Thomas Drilling Co.Address Petroleum Bldg. Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3898 The information given is to be kept confidential untilNot confidential, 19

OIL SANDS OR ZONES

No. 1, from 4492 to 4540 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>24#</u>	<u>New</u>	<u>1725</u>	<u>Hallib.</u>	<u>----</u>	<u>-----</u>	<u>Surface</u>
<u>7"</u>	<u>20#</u>	<u>New</u>	<u>4490</u>	<u>Hallib.</u>	<u>----</u>	<u>-----</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2"</u>	<u>8-5/8"</u>	<u>1725</u>	<u>550</u>	<u>Circulation</u>	<u>----</u>	<u>-----</u>
<u>8"</u>	<u>7"</u>	<u>4490</u>	<u>150</u>	<u>Hallib. 5ow plug</u>	<u>----</u>	<u>-----</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole interval 4490-4540 treated with 3500 gal. acid and fractured
with 10,000 gal. oil 1# sand per gal.

Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1725 feet, and from _____ feet to _____ feet.

Cable tools were used from 1725 feet to 4540 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... **February 26**, 19 **56**

OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 25 % was oil; 0 % was emulsion; 75 % water; and 0 % was sediment. A.P.I. Gravity 33.0 @ 60

GAS WELL: (The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Spent in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1700	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1800	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2800	T. Montoya.....	T. Farmington.....
T. Yates.....	2970	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3060	T. McKee.....	T. Menefee.....
T. Queen.....	3820	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4193	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4488	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Red Beds				
1700	1800	100	Anhydrite				
1800	2800	1000	Salt				
2800	2970	170	Anhydrite				
2970	3060	90	Sand				
3060	3805	745	Anhy. W/ Sand, Shale & Dolomite Stringers				
3805	4197	392	Sand, Dolomite & Anhy.				
4197	4540	343	Dolomite W/ Sand Stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose Inc. Address Box 988 T.H. Bright 2-29-56
Name T.H. Bright T.H. Bright Position or Title Production Supt.
Eunice, New Mexico
(Date)