STATE OF NEW MEXICO		-	Form C-104 Revised 10-1-78
ERGY AND MINERALS DEPARTMENT	UIL CONSERVA		
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501			
PILE	REQUEST FOR	ALLOWABLE	
TRANSPORTER OIL AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROMATION OFFICE	<u></u>		
Phillips Oil Company			· · · · · · · · · · · · · · · · · · ·
4001 Penbrook Street Reeson(s) for filing (Check proper box,	, Odessa, Texas 79762	Other (Please explain)	
New Well	Change in Transporter of:	Effective 12/01/	83
Recompletion	Cit Dry Gai Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	nv, 4001 Penbrook Street,	Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name Vacuum Abo Unit Battery		Sinte Federal	or Fee 600105
Location Tract 2	0 Feet From The North Line	e and 2310 Feet From T	∿• West
			County
		5E , NMPM, Lea	
None of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Texas-New Mexico Pipe Li	ne Company	P. O. Box 2528. Hobbs, Address (Give address to which approv	N.M. 88240 ed copy of this form is to be sent)
Name of Authorized Transporter of Casingheed Gas g or Dry Gas Address (Give address to which approved copy of this form is to be set Name of Authorized Transporter of Casingheed Gas g or Dry Gas 4001 Penbrook Street, Odessa, Texas 79762 Phillips Petroleum Company Twp. Res. Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 26 17S 35E		
	th that from any other lease or pool,		Plug Back ¹ Same Res'v. ¹ Diff. Res
Designate Type of Completio	Oil Weil Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OR ALLOWARLE (Test must be a	fter recovery of total valume of load oil	and must be equal to or exceed top all
. TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lip	
Date First New Oil Run To Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bhis.	Water - Bble.	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teering Method (pilot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best-of my knowledge and belief.		APPROVED JAN 10	1984, 19
		.BYORIGINAL SIGNED BY JERRY SEXTON	
above is this and complete to the		DISTRICT I SI	
		This form is to be filed in	compliance with RULE 1104.
Brunn I. B. Rush		If this is a request for allowable for a newly drilled or deepen	
(Signature) Production Records Supervisor		well, this form must be accompanies with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo	
(Title)		able on new and recompleted w	1 111 and VI for changes of own
December 29, 1983		Fill out only Sections I. II. III, and VI for changes of own Full name or number, or transporter, or other such change of conditional name of number.	