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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B960	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 48
4. Location of Well UNIT LETTER D , 563 FEET FROM THE west LINE AND 764.7 FEET FROM north LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3914.2' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

On 4-4-70, MI Livingston WS unit, pulled rods and pump. Cardinal treated San Andres down tbg in open hole 4226-4554' with 3000 gals 28% acid. Flushed w/20 BO. Pmpd 105 BO down casing. Max press 100#, ISDP 0#. AIR 3.1 BPM. Set pump at 4525'. Pmpd and tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Associate Reservoir Engr.**

DATE **4-6-70**

APPROVED BY **Leslie A. Clements**

TITLE

DATE **5/10**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 8 1970

OIL CONSERVATION BOARD
HONOLULU, HAWAII