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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
Phillips Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Btry 4
Room 806, Phillips Bldg., Odessa, Texas 79761	Vacuum Abo Unit Tract 6
4. Location of Well	9. Well No.
UNIT LETTER D 990 FEET FROM THE north LINE AND 288 FEET FROM	75
THE west LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Abo Reef.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3928	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work? SEE RULE 1103.

8-31-77: MI Johnson unit, pld rods & tbg. Ran 2-3/8" tbg, pkr & BP. Set BP at 8760', pkr at 8660'.

9-1-77: Runco acidized down tbg thru csg perfs 8692-8727' w/3000 gals 28% NE acid followed by 3000 gals 3% acid. Flushed w/40 BW. Max press 1200#, min 0#, SDP vacuum. AIR 4.8 BPM. Reset BP at 8870', pkr at 8750'. Treated thru csg perfs 8781-8855' w/3000 gals 28% NE HCL acid followed by 3000 gals 3% acid. Flushed w/40 BW. Max press 2400#, min 0#, SDP-vacuum. AIR 5.3 BPM. Set pkr at 8650', swbd 5 hrs, perfs 8692-8855', from surface to 7000', recovered 45 BL&AW.

9-2-77: Swbd 9 hrs, 56 BO, 54 BLW.

9-3-77: Pld tbg, pkr & BP. Ran 2-3/8" tbg w/anchor catcher set at 8650 & tbg set at 8900'. Set 2" x 1-1/4" x 16" pump at 8648', p/14 hrs, no gauge.

9-4-77: P/24 hrs, 65 BO, 62 BLW.

9-5-77: Down 24 hrs, PT.

9-6-77: Loaded hole, pressured tbg, OK. Pump failed, Changed out pump. Released Johnson WS unit. P/14 hrs, no gauge.

9-7-77: P/24 hrs, 50 BO, 51 BLW.

9-8-77: P/24 hrs, 80 BO, 26 BLW.

9-9-77: P/24 hrs, 81 BO, 25 BLW. OVER

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 9-13-77

APPROVED BY Orig. Signed By TITLE 12/13/77

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

9-10-77: P/24 hrs, 82 BO, 26 BLW.
 9-11-77: P/24 hrs, 80 BO, 26 BLW, GOR 1150/1, perfs 8692-8902'. Restored to production.

W. R. M.
 HUBBS, R. M.