						-	
NO. OF CO	PIES RECEIVED	1	7	م			
DIST	RIBUTION				NEW MEXI	CO OII .	٠,
SANTA FI	E			•		EQUEST	
FILE		_ _				-40201	•
U.S.G.S.			/	UTHOR	IZATION	TO TRA	١
LAND OF	FICE		_				
TRANSPO	RTER GAS						
OPERATO							
I. PRORATI	ON OFFICE						
Operator							_
Address	Phillips	Petr	oleum	Company	<u>y</u>		_
	Phillips	Buil	ding -	Odess	a, Texa	.8	
Reason(s) fo	or filing (Check p	roper bo	x)				_
New Well			Ch	ange in Tr	ansporter o	of:	
Recompletio	} = =		01	1		Dry Ga	s
Change in O	wnership		Ca	singhead (Gas	Conden	ıs
If change of	ownership give of previous ow	name	Philli	ios Pet	roleum	Co - :	s
							_
II. DESCRIPT	ION OF WEL	L AND	LEASE We	ll No. Po	cì Name, Ir	icluding Fo	
Vacuum Location	Abe Unit,	<u>Tr 6</u>		75	Vacuum	Abo R	•
Unit Lette	D	990)		he nort	h .	
Oint Lette		· 					
Line of Se	ection 25	To	wnship	L78	R	ange 351	£
III. DESIGNAT	ION OF TRAN	SPOR	TER OF	OIL AN	D NATU	RAL GAS	s
Name of Auth	norized Transport	er of Oi	1 🌉	or Conde	ensate 🔲		ř
	ew Mexico						
	norized Transport 8 Petroleu			Gas 🌉	or Dry Ga	s 🗔	
If well produc	ces oil or liquids of tanks.	,	Unit	Sec. 26	Twp.	P.ge. 35E	-
	ction is commin	gled wi					
IV. COMPLETI	ON DATA						52
Designa	te Type of Co	mpleti	on - (X)	O11 W	ell Go	rs Well	1
Date Spudded				mpl. Read			_
Date Spagged			Date Co	mpi. Heda	y to Prod.		
Elevations (D	F, RKB, RT, GR	, etc.,	Name of	Producing	Formation		-
Perforations							
Periorations							
		·		TUBI	NG, CASI	NG, AND	_
	HOLE SIZE		CA		TUBING S		_
			ļ				
			ļ <u>.</u>				_
			<u> </u>				-
V. TEST DATA OIL WELL	A AND REQUI	EST F	OR ALL	OWABLE		nust be afte or this dep	
	w Oil Run To Ta	nks	Date of	Test			F
Length of Tes	ıt		Tubing F	ressure		1	C
Actual Prod. I	During Test		Oil-Bbls	3.			٧
							_
CAC WELL							
Actual Prod.	Test-MCF/D		Length o	f Test			В
			Length				0
Testing Metho	d (pitot, back pr.	,	Tubing P	ressure (S	hut-in)		С
		•			, ,		Ŭ
I. CERTIFICA	TE OF COMP	LIANO	TE.				_
CERTIFICA	LE OF COMP	LIAN	·E				
I hereby certi	fy that the rule	a and -	eguletic-	a of the f	oil Conne	.vetice	,
Commission 1	ave been comp	olied w	ith and t	that the i	nformation	given	•
above is true	and complete	to the	best of	my knowl	edge and	belief.	•
							-
_							
						- 11	
\	/ ₁ / ₁ / ₁ / ₁ :	T.		•		.	

Region Office Supervisor

January 30, 1967

(Title)

ONSERVATION COMMISSION ONSERVATION COMMISSION Form C-104

FOR ALLOWABLE HOPES OF Effective 10-65 AND INSPORT OIL AND NATURAL GAS 1 30 AH '67 Other (Please explain) Unitization Effective 2-1-67 R-3180; R-3181 Santa Fe No. 75 mation Kind of Lease Lease No. State, Federal or Fee State ef and 333 west Feet From The , NMPM, Lea County Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Phillips Building - Odessa, Texas Is gas actually connected? Yes ive commingling order number: Workover New Well Plug Back Same Res'v. Diff. Res'v. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe EMENTING RECORD DEPTH SET SACKS CEMENT r recovery of total volume of load oil and must be equal to or exceed top allow-h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casina Pressure Choke Size Vater - Bbls. Gas - MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.