

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

HOURS	
DATE	TIME
NOV 25	PM 3:00

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Santa Fe

(Company or Operator)

(Lease)

Well No. **75**, in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **25**, T. **17-S**, R. **35-E**, NMPM.

Unconsolidated Pool, Lea County.

Well is **990** feet from **north** line and **333** feet from **west** lineof Section **25**. If State Land the Oil and Gas Lease No. is **B-960**Drilling Commenced **10-18-62**, 19. Drilling was Completed **11-12-62**, 19.Name of Drilling Contractor **Phillips Petroleum Company Rig 18**Address **Bartlesville, Oklahoma**Elevation above sea level at Top of Tubing Head **3925' (Gr.)** The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from **8688** to **9000' (TD)** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	316'	Hallib	-	-	Surface
8-5/8"	24#	New	3386'	"	-	-	Intermediate
5-1/2"	14, 15.5	New	8987'	"	-	8692-8902'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	332'	350	Pump-plug		
13-1/4	8-5/8	3400'	400	"		
7-7/8	5-1/2	9000	560	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized: (1) 1000 gallons 15% regular acid

(2) 20,000 gallons 15% regular acid with 427,500 c.f. CO2

Result of Production Stimulation **Flowed 24 hours, 296 barrels oil, 9 barrels acid water.**Depth Cleaned Out **78**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 9000' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 24, 1962, 19

OIL WELL: The production during the first 24 hours was 305 barrels of liquid of which 97% was
was oil; % was emulsion; 3% acid water; and % was sediment. A.P.I.
Gravity 43.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. Rustler	1723		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2960		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3839		T. Ellenburger		T. Point Lookout
T. Grayburg	4136		T. Gr. Wash		T. Mancos
T. San Andres	4423		T. Granite		T. Dakota
T. Glorieta	6145		T.		T. Morrison
T. Bigard Clearfork	6260		T.		T. Penn
T. Tubbs			T.		T.
T. Abo. Big	8488		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	499	499	Redbeds				
499	3155	2656	Redbeds, anhydrite				
3155	3400	245	Anhydrite, salt				
3400	4415	1015	Anhydrite, lime				
4415	9000 TD	4585	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 26, 1962 (Date)
Company or Operator Phillips Petroleum Company Address Box 2105 - Hobbs, New Mexico
Name M. G. Crockett Position or Title District Chief Clerk