NUMBER OF COPIES RE										
SANTA FÍ FILE			NEW MEXIC			νΑτιΟΝ	COMMIS			FORM C-103
U.S.G.S.			NEW MEAIC		ONJER	TATION	COMMIS	3310N		(Rev 3-55)
	IL A5		MISCELL	ANEOU	S REP	ORTS O	N WEL	LS.		
PROBATION OFFICE		(Sub	mit to appropri	ate Distric	t Office	as per Co	mmission	Rule 1	106)	
Name of Company	Phillip	ps Petroleum	Company	Addre		2105 -	Hobbs,	New H	fexi.c	0
Lease Santi	L Fe		Well No. 1 75	Jnit Letter D	Section 25	Township 17	-S	R	lange	35-E
Date Work Perform Oct 18,19,20		Pool	um Abo	- <u>-</u>		County L	A 2			
		THIS	IS A REPORT O	F: (Cbeck	appropria	te block)				
Beginning Dr	illing Operation	ons 📰 🤇	Casing Test and	Cement Job	> [Other ()	Explain):			
Plugging		L 1	Remedial Work							
Witnessed by			Position			Company				
Witnessed by	C. L. Sume			Forenan		Company P.		• Petr	roleu	n Co.
Witnessed by). L. Sune		Lease ELOW FOR RE		ORK RE			Potr	roleu	a Co.
Witnessed by D F Elev.	C. L. Sume	FILL IN BI	Lease ELOW FOR RE	MEDIAL	ORK RE		NLY			Da Co. letion Date
		FILL IN BI	Lease ELOW FOR RE ORIGIN	MEDIAL W	ORK RE	PORTS O	NLY 3 Interval		Comp	
D F Elev.	TD	FILL IN BI	Lease ELOW FOR RE ORIGIN	MEDIAL W	ORK RE	PORTS O	NLY 3 Interval		Comp	
D F Elev. Tubing Diameter	T D	FILL IN BI	Lease ELOW FOR RE ORIGIN	MEDIAL WAL WELL I	ORK RE	Producing	NLY 3 Interval		Comp	
D F Elev. Tubing Diameter Perforated Interval	T D	FILL IN BI	Lease ELOW FOR RE ORIGIN	MEDIAL WAL WELL I	NORK RE DATA ng Diame	Producing	NLY 3 Interval		Comp	
D F Elev. Fubing Diameter Perforated Interval	T D	FILL IN BI	Lease ELOW FOR RE ORIGIN PBTD RESULTS	Oil Stri Produci OF WORN	ORK RE DATA ng Diame ing Forma COVER Water P	Producing	NLY g Interval Oil		Comp Depth	letion Date
D F Elev. Tubing Diameter Perforated Interval Open Hole Interval	T D I(B) Date of	FILL IN B	Lease ELOW FOR RE ORIGIN PBTD PBTD	Oil Stri Produci OF WORN	ORK RE DATA ng Diame ing Forma COVER Water P	Producing tter	NLY g Interval Oil	I String I	Comp Depth	letion Date
D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before	T D I(B) Date of	FILL IN B	Lease ELOW FOR RE ORIGIN PBTD PBTD	Oil Stri Produci OF WORN	ORK RE DATA ng Diame ing Forma COVER Water P	Producing tter	NLY g Interval Oil	I String I	Comp Depth	letion Date
D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	T D l(s) Date of Test	FILL IN B	Lease ELOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MCI	MEDIAL W AL WELL I Oil Stri Produci OF WORN duction PD	NORK RE DATA ng Diame ing Forma KOVER Water P B	Producing Producing atter attion(s) Production PD	NLY g Interval Oil Cubic	I String I GOR feet/Bbl	Comp Depth	letion Date Sas Well Potentia MCFPD
D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	T D T D I(s) Date of Test	FILL IN B	Lease ELOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MCI	MEDIAL W AL WELL I Oil Stri Produci OF WORN duction PD	NORK RE DATA ng Diame ing Forma KOVER Water P B	Producing Producing atter ation(s) Production PD	NLY g Interval Oil Cubic aformation ge.	OR feet/Bbl	Comp Depth	letion Date Sas Well Potentia MCFPD
D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	T D T D I(s) Date of Test	FILL IN B	Lease ELOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MCI	Dil Stri Oil Stri Produci OF WORI duction PD	NORK RE DATA ng Diame ing Forma KOVER Water P B bey certifies best of interperturbation on	Producing Producing atter ation(s) Production PD	NLY 3 Interval Oil Cubic Aformation ge.	GOR feet/Bbl	Comp Depth	letion Date

10-29-62