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STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT	OIL CONSER	VATION DIVISIC	Re Re	rm C-104 v1sad 10-1-78	
P. O. BOX 2088					
SANTA FE, NEW MEXICO 87501					
LAND DEFICE REQUEST FOR ALLOWABLE					
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROMATION OFFICE					
Phillips Oil Company					
4001 Penbrook Street Reeson(s) for filing (Check proper box,		Other (Please	esplain)		
New Well	Change in Transporter of:			·	
Recompletion		vy Gas Effec	tive 12/01/83		
Change in Ownership X	Desingheed Gas C			······································	
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762 and address of previous owner Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.	
Vacuum Abo Unit Batter			State, Federal or Fee Sta	te B-2131	
Location Tract	760 South	1980	West		
Line of Section 26 T. mahip 17S Range 35E , NMPM, Lea County					
DESIGNATION OF TRANSPORT	cr Condensate	Address (Give address	to which approved copy of this f		
Texas-New Mexico Pipe Name of Authorized Transporter of Cas	Line Company singhessi Gas 🔀 or Dry Gas 🗌		28. Hobbs. N.M. 882 to which approved copy of this f		
Phillips Petroleum Co	MDANV Unit Sec. Twp. Ree		<u>C Street, Odessa, Te</u>	<u>xas 79762</u>	
If well produces all or liquids, give location of tanks.	M 26 175 35		I NR	·	
If this production is commingled with that from any other lesse or pool, give commingling order number:					
COMPLETION DATA Designate Type of Completion	Oil Well Gas We	il New Well Workover	Deepen Plug Back S	ame Res'v. Diff. Res'v.	
Designate Type of Completie	Date Campl. Ready to Prod-	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			KS CEMENT	
		L			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•	
Actual Prod. During Test	Qil-Bhie.	Wgier-Bble.	Gas-MCF		
GAS WELL	Length of Test	Bbis. Condensate/MMC	F Gravity of Con	denecte	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut	-is) Choke Size		
. coing weines [past, ort priv					
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION		
Division have been complied with	and that the information given	tion			
above is true and complete to the	best of my knowledge and bel		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
- ^ ^		This form is to	TITLE District reservations		
Bhush		If this is a req	If this is a request for allowable for a newly drilled or deepens.		
(Signa Production Rec	ords Supervisor	tests taken on the	tests taken on the well in accordance with MULE 111.		
Froduction Reco		able on new and re	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
December		Fill out only well name or numbe	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
(De	1577	Separate Form completed wells.	Separate Forma C-104 must be filed for each pool in multipl		
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