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DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	MEW HEY (SO OH, CONCERVATION CONVICTION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
		State State Oil & Gas Lease No.
OPERATOR		B-2131
		B-2131
SUN (DC NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPL	ICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL GAS WELL  2. Name of Operator	OTHER-	
	_	8. Farm or Lease Name
Phillips Petroleum	Company	Vacuum Abo Unit, Btry.4
3. Address of Operator		9. Well No. Tract 6 A
Reem B-2, Phillips	Building, Odessa, Texas 79760	Well No. 74
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	760 FEET FROM THE SOUTH LINE AND 1980 FEET FR	Vacuum Abo Reef
THE WOST LINE, SE	ECTION 26 TOWNSHIP 17-S RANGE 35-E	
	NM NM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3920' DF	Lea
16.	ck Appropriate Box To Indicate Nature of Notice, Report or (	
NOTICE OF	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLJG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any proposed
17. Describe Proposed or Complete work) SEE RULE 1103. 1-15-71, MI Wells W	d Operations (Clearly state all pertinent details, and give pertinent dates, included S wait, pulled rods and tubing. Reven the to see	ing estimated date of starting any proposed
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17. Describe Proposed or Complete work) SEE RULE 1103. 1-15-71, MI Wells W pumped 200 BW down	Operations (Clearly state all pertinent details, and give pertinent dates, included such as a pulled rods and tubing. Reran the to state the circulate. Introduced 150 as Twi	ing estimated date of starting any proposed  1-16-71, Howco
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