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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Vacuum Abo Unit, Btry. 4
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. Tract 6 A Well No. 74
4. Location of Well UNIT LETTER N 760 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3920' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-71, MI Wells WS unit, pulled rods and tubing. Reran tbg to 8900'. 1-16-71, Howco pumped 200 BW down tbg, unable to circulate. Introduced 150 ax Trinity Inferno cement followed by 20 BW. Pulled tbg to 8000', pumped in 10 BW. Pulled tbg to 7500', pumped in 70 BW. SI 1 1/2 hr, pumped in 20 BW. SI 1 1/2 hr, lowered tbg to 8700'. Pumped in 100 BW, no returns. Raised tbg to 7500'. SI 15 hrs. 1-17-71, tagged top cement at 8765', displaced oil in annulus w/200 BW. Raised tbg to 8735', circulated o.k. Introduced 150 ax Trinity Inferno cement, pumped in 20 BW. Pulled tbg to 8000'. Pumped in 10 BW, pulled tbg to 7500'. Pressured to 500# w/6 BW. Held 1 hr, o.k. Lowered tbg to 8300', reversed out 50 ax cement. Lowered tbg to 8600', reversed out 30 ax cement. Lowered tbg to 8640', hit solid cement. Reversed out 8 ax cement. Pulled tbg. 1-18-71, ran tbg and bit, RU reverse unit. Drilled cement stringers 8346-8640', solid cement 8640'-8700'. Perforations 8656-8892', effectively squeeze cemented and abandoned. New PBD of 8700'. Hewco spotted 1000 gals 10% acetic acid, pulled tbg and bit. 1-19-71, McCullough perforated 5-1/2" csg in Abo Reef w/2 jet shots per foot at 8628-36', 8642-58', 8664-70', 8676-86', total 40 feet, 80 holes. Set 2-3/8" tbg at 8615', open ended, Baker anchor/catcher at 8611', seating nipple at 8610'. Set pump at 8610', restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. J. Mueller</i>	TITLE Associate Reservoir Engineer	DATE 1-20-71
APPROVED BY <i>John W. Runyan</i>	TITLE Geologist	DATE JAN 22 1971
CONDITION OF APPROVAL, IF ANY:		

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JAN 21 1971

OIL CONSERVATION COMM.
HOODS, N. M.