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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2131
3. Address of Operator Room B2, Phillips Building, Odessa, Texas 79760		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER N 760 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 35E NMPM.		8. Farm or Lease Name Vacuum Abo Unit Battery #4 TL, 6-A
		9. Well No. 74
		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3920 DF		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Southwestern well service unit 10-3-69. Runco Treated Abo Reef thru perfs. 8656-8892' w/3000 gal. 15% acid. Flushed w/40 BO. May press 2200#, min. 1400#, inst. SDP zero. Inj rate 5.6 BPM. Swbd well 4 hrs. MD Southwestern well service unit 10-3-69. 10-5-69 flowed 14 hrs, 24/64" oh, 257 BO, no water, FTP 400#, GOR 658, corr gvty 39.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller** TITLE **Associate Reservoir Engineer** DATE **10-10-69**
APPROVED BY **[Signature]** TITLE **[Signature]** DATE **[Signature]**
CONDITIONS OF APPROVAL, IF ANY: