

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02872

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2375

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Water Injection

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

7. Lease Name or Unit Agreement Name

Vacuum Abo Btry 4, Tract 4

8. Well No.

6

9. Pool name or Wildcat

Vacuum Abo Reef

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Section 26

Township 17-S

Range 35-E

NMPM Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3908' GL; 3918' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Cleaned out & Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-92 - MI and RU DDU. Install BOP. COOH w/2-3/8" tbq and Baker pkr. GIH w/bit, csg. scraper and 2-7/8" workstring. Clean out 5-1/2" csg. liner to 9000 Tag PBTD AT 9020'. POOH. Start in hole w/tailpipe, pkr. and SN on 2-7/8 workstring. Will set tbq. intake at 8850'.

9-23-92 - Pump 4000 gals. of SWIC acid mixture at 2-3 BPM at a maximum press. of 3000 psi.

9-24-92 - Swab.

9-25-92 - GIH w/injection pkr. and on-off tool w/profile nipple on 2-3/8" tbq. Run injection pkr. at 8560'. Circulate well w/inhibited brine. Set pkr. & test to 500 psi. Held ok and recorded on chart. RD and MO DDU. Hookup well and begin water injection @ 7 BWPD at 610 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. M. Sanders*

TITLE Supv. Regulatory Affairs DATE 11-9-92

TYPE OR PRINT NAME

L. M. Sanders

915/

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 '92