

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

API No. 30-025-02872

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2375	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Oil Company	8. Farm or Lease Name Vacuum Abo Unit
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Btry. 4, Tr. 4, 6
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3908' GL, 3918'RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Convert well to water injection per NMOC Order R-3181-B</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-01-84: TD 9100'. RU DDU.

2-02-84: Ran 2-3/8" plastic tubing and 5-1/2" Baker Loc-set packer w/On-Off tool to 8518'.

2-03-84: Tested tbg to 2000#, csg to 500#. Fished profile plug. Circ inhibited brine.

2-04-84: Hooked wellhead and injection line. Started injecting dwn 2-3/8" tbg thru 5-1/2" csg perfs 8586' - 8850', 40 BPH at vacuum.

2-05-84: Injected 24 hrs, 960 BWPB on vacuum.

2-06-84: Injected water 24 hrs at rate of 956 BWPB at vacuum pressure thru 5-1/2" csg perfs 8586' - 8850'.

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set of blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 13, 1984

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY: