

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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API NO. 30-025-02872

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2375	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Oil Company	8. Farm or Lease Name Vacuum Abo Unit,
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Btry. 4, Tr. 4 6
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3908' GL, 3918' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Convert well to water injection per ☒
NMOCD Order R-3181-B

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedures to convert to water injection are:

1. MI and RU DDU. Install BOP. COOH with downhole equipment.
2. GIH with 8510' of 2-3/8", 4.7#, J-55/N-80, plastic coated tubing, nickel plated packer assembly and nickel plated on-off tool. Packer set at 8540'.
3. Set profile plug in packer. Load tubing and annulus from the top, test tubing to 2000#, annulus to 500#.
4. Disconnect tubing from packer assembly from packer and circulate casing with 260 bbls. of inhibited brine.
5. Reconnect tubing to packer assembly and set in 2000# tension.
6. Retrieve profile plug.
7. Move out DDU. Existing flowline to be used as temporary injection line.

BOP EQUIP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually

operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Mueller W. J. MuellerTITLE Senior Engineering Specialist DATE January 23, 1984ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

TITLE _____

JAN 25 1984

CONDITIONS OF APPROVAL, IF ANY: