

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Socorro Mobil Oil Company, Inc. State "p"
(Company or Operator) (Lease)

Well No. 6, in NW 1/4 of NE 1/4, of Sec. 26, T. 17S, R. 35E, NMPM.
Undesignated Pool, Lea County.
Well is 1650 feet from East line and 990 feet from North line
of Section 26. If State Land the Oil and Gas Lease No. is B-2735
Drilling Commenced 9/22/62, 19..... Drilling was Completed 10/17, 1962
Name of Drilling Contractor Noble Drilling Co.
Address P. O. Drawer 550, Midland, Texas
Elevation above sea level at Top of Tubing Head 3919 The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 8586 to 8850 No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	353	-	-	-	Surface string
7-5/8	26.40	New	3600	-	-	-	Intermediate string
5-1/2	17, 14 & 15.5	New	3644	-	-	8586-8850	Production string
(Liner)							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-3/4	353	450	Pump & plug	-	-
9-7/8	7-5/8	3600	2460	Pump & plug	-	-
6-3/4	5-1/2	9085	750	Pump & plug	-	-
	(Top of liner @ 3441')					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perfs: 8586-8850 (over all). The Western Co. acidized w/10,500 gal. 15% NE acid +
250,000 cu. ft. CO₂ + 28 ECN ball sealers. Break down TP 5200, trt. TP 5200-4600',
rate 4.75 BPM. IBIP 2800', 15 min. SIP 2500'.
Result of Production Stimulation.....
.....
.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9085 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10/22, 19 62
OIL WELL: The production during the first 24 hours was 288 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.8 @ 60°, GOR 1915
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1672	T. Devonian.	T. Ojo Alamo.	
T. Salt 1853	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt 2768	T. Montoya.	T. Farmington.	
T. Yates 2920	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 3798	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4454	T. Granite.	T. Dakota.	
T. Glorieta 6081	T.	T. Morrison.	
T. Yeso Yeso 6195	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo. Reef 8585	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353	353	Caliche, sand & red bed				
353	1560	1207	Red bed				
1560	2022	462	Anhydrite				
2022	2626	604	Salt				
2626	2855	229	Salt & anhydrite				
2855	3600	745	Anhydrite				
3600	5887	2287	Lime				
5887	6275	388	Lime & chert				
6275	9085	2810	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 31, 1962

Company or Operator Socony Mobil Oil Co., Inc. Address Box 2406, Hobbs, New Mexico
Name J. J. McDaniel Position or Title Group Supervisor