

PERFORATIONS

<u>Depth</u>	<u>No.</u>	<u>Size</u>	<u>Kind</u>
8586	1	1/2"	Jet
8590	1	"	"
8607	1	"	"
8609	1	"	"
8618	1	"	"
8624	1	"	"
8685	1	"	"
8693	1	"	"
8695	1	"	"
8703	1	"	"
8704	1	"	"
8706	1	"	"
8716	1	"	"
8718	1	"	"
8721	1	"	"
8725	1	"	"
8726	1	"	"
8733	1	"	"
8735	1	"	"
8738	1	"	"
8740	1	"	"
8748	1	"	"
8760	1	"	"
8762	1	"	"
8764	1	"	"
8774	1	"	"
8778	1	"	"
8788	1	"	"
8790	1	"	"
8801	1	"	"
8848	1	"	"
8850	1	"	"

CORE RECORD

NONE

DRILL STEM TESTS

NONE

ACIDIZING RECORD

10/22/62

The Western Co. spotted 500 gal. acid @ 8850'. Pulled  
 tbg. to 8553, set Guiberson L-30 pkr. @ 8466, hold down  
 @ 8464'. Displaced acid, break down TP 4200#, trt. TP  
 4200-3200#. Rate 1.5 BPM. ISIP 3600#, 5 min. SIP 300#.  
 Swab & flow 36 BLO + 66 BNO + 12 BAW in 7 hrs., 3/4 to  
 1/2" ch. Killed w/oil.

10/22/62

The Western Co. acidized perfs 8586-8850 w/10,000 gal. 15%  
 NE acid + 250,000 cu. ft. CO<sub>2</sub> + 28 RSN ball sealers. Break  
 down TP 5200#, treating TP 5200-4600#. Rate 4.75 BPM, ISIP  
 2800#, 15 min. SIP 2500#. Flow 36 BLO + 17 BNO + 14 BAW in  
 8 hrs. 22/64" ch.

SUMMARY OF OPERATIONS

9/22/62 Commenced drilling operations (spud date)  
9/23/62 Set 353' of 10-3/4" surface casing.  
9/24/62 Tested 10-3/4" surface casing.  
9/27/62 Set 3600' of 7-5/8" casing.  
9/28/62 Tested 7-5/8" casing.  
10/19/62 Schlumberger ran Laterolog 3599-9087 & Sonic Log 0-9084'.  
10/19/62 Set 5644' of 5-1/2" liner @ 9085', top of liner @ 3441'.  
10/20/62 Drill out cement 9040-9045, tested 5 1/2" liner w/2500# for  
30 mins., O.K.  
10/21/62 Worth Well ran GR.  
10/21/62 Worth Well perf. 5 1/2" liner 8586-8850' w/32 1/2" jet shots.  
Left 48' of strip gun in hole w/3-1/8" O.D. fishing neck  
6" long w/10" 1 1/2" OD w/16# wt. on bottom, in hole.  
10/22/62 The Western Co. acidized perfs. 8586-8850 w/10,500 gals.  
15% NE acid + 250,000 cu. ft. CO<sub>2</sub> + 28 RCN ball sealers.  
10/23/62 On NMOCC potential test, well completed.