

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02874
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1399-1
7. Lease Name or Unit Agreement Name	TRACT 2614 EAST VACUUM GB/SA UNIT
8. Well No.	002
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3909 GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter 0 : 990' Feet From The SOUTH Line and 2310' Feet From The EAST Line Section 26 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SWAB TEST WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/96 MIRU, DDU #192, NU BOP & PAN, TRIP SAND PUMP, TAG @ 3995' NO SAMPLE,  
PU GIH W/TBG, TAT @ +/- 4526', START OUT OF HOLE, SISD.  
1/9/96 COOH W/ TBG, MIRU REV. UNIT, PU GIH W/4 3/4" BIT, 6 3-1/2" DRILL COLLARS,  
PU GIH W/CSG SCRAPER TO 4215', START OUT OF HOLE, SISD.  
1/10/96 GOOH W/ SCRAPER, GIH W/PKR, SET @ 4178', LOAD & TEST TO 500#, OPEN UP WELL,  
RECOVER 163 BBLS W/ 3% OIL CUT ON RUNS AND FL AT 2000'. SISD.  
1/11/96 OPEN UP WELL W/60# ON TBG & FL AT 900', RECOVER 269 BBLS W/ 3% OIL CUT & FL @  
2000' SISD.  
1/13/96 OPEN UP WELL W/75# ON TBG & FL @ 900', RECOVER 252 BBLS W/ 3% OIL CUT & FL AT  
2000', SISD  
1/15/96 ND BOP, FLANGE UP WELLHEAD, RD NO DDU.  
TEMP DROP FROM REPORT (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas for TITLE Senior Regulation Analyst DATE 4-8-96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2614-002 CONTINUED:

02/06/96 MIRU DA & S WELL SERVICE DDU #192, NU BOP & PAN, SISD.  
02/07/96 COOH W/PKR, PU GIH W/SUB EQUIP, ND PAN & BOP, FU WELL  
HEAD, HOOK UP FLOWLINE, RDMO DDU, START PUMPING, NO  
TEST.  
02/09/96 PUMP 17 HRS NO TEST.  
02/10/96 TEST, 31 BOPD, 539 BWPD, 0 MCF, 86.1 % CO2.  
02/11/96 NO TEST.  
02/12/96 NO TEST.  
02/13/96 NO TEST.  
02/14/96 TEST, 41 BOPD, 705 BWPD, 9.4 MCF, 85% CO2.  
02/15/96 PUMP 24 HRS, TEST 51 BOPD, 689 BWPD, 1.4 MCF, 81% CO2.  
TEMP DROP FROM REPORT.  
02/19/96 PICK UP FROM REPORT #8, DATED 2/16/96, PUMP 24 HRS, TEST  
74 BOPD, 640 BWPD, 0.6 MCF, 85% CO2.  
TEMP DROP FROM REPORT.  
03/06/96 PICK UP FROM REPORT #9, DATED 2/20/96, PUMP 24 HRS, TEST  
45 BOPD, 648 BWPD, 1.1 MCF, 85% CO2.  
TEMP DROP FROM REPORT.  
04/03/96 PUMP 24 HRS, TEST 49 BOPD, 589 BWPD, 27 MCF, 7% CO2.  
COMPLETE DROP FROM REPORT.

Received  
HODOS  
OCD