PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

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PHILLIPS PETROLEUM COMPANY											017643		
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ODESSA, TEXAS 79762											AO 04-01-95		
4 API Number						Pool Nar	ne			6 Pool Code			
30-0	025 - 0287	74	VACUUM GRAYBURG SAN ANDRES						62180				
⁷ Property Code			8 Property Name						9 Well Number				
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Printed Name

Previous Operator Signature

Title