

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-02874

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1399-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		East Vacuum Gb/SA Unit
3. Address of Operator		8. Farm or Lease Name
Room 401, 4001 Penbrook St., Odessa, Texas 79762		East Vacuum Gb/SA Unit, Tract 2614
4. Location of Well		9. Well No.
UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3909' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Recent casing per OCD letter of</u> <input checked="" type="checkbox"/>	
<u>4-25-80</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-80 MI Tyler WS Unit. Set BP at 3150', dmpd 3 sxs sand on plug. Perfd 5-1/2" casing at 1775'. Set ret at 1640'.

7-15-80 Cmted perms at 1775' w/550 sxs Cl "C" cmt w/2% CaCl₂, cmt circ to surf. Sqzd 15 sxs in formation, reversed 10 sxs. WOC 14 hrs.

7-16-80 Drld ret at 1640' and cmt to 1739'.

7-17-80 Drld cmt to 1775'. Pressed perms to 1000#, held OK. Fished BP at 3150'. Laid dwn tbg. MO Tyler WS Unit. Returned well to shut-in status.

BOP Equip: Series 900, 3000# WP w/one set pipe rams and one set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Spec.</u>	DATE <u>July 18, 1980</u>
APPROVED BY <u>John R. [Signature]</u>	TITLE <u></u>	DATE <u>JUL 23 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		