

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02874

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1399-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut-in	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vac Gb/SA Unit, Tract 2614
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 002
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3909' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
Recent casing per OCD letter of 4-25-80 <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent casing as follows:

1. Dig working pit, MI DDU and BOP.
2. GIH w/RBP on 2-7/8" work tbg and set at 3150' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surface w/wtr. Test csg to 1000 psi. COOH.
3. Perf 5-1/2", 17# csg at 1775' w/4 JSPF.
4. Run cmt retainer to 1645' and set.
5. Pressure up on tbg and establish circulation of the 5-1/2"--8-5/8" annulus.
6. Circ 5-1/2" csg to surface w/approximately 550 sxs of 14.8#/gal Cl "C" cmt w/2% CaCl. When cmt surfaces, close the CHF valve. Sqze an additional 50 sxs into formation. Release from cmt retainer and reverse excess cmt. (Estimated thickening time of 14.8#/gal Class "C" w/2% CaCl at these temperatures will be approximately 3 hrs.) COOH.
7. GIH w/bit and drill out retainer and cmt. Test perfs to 100 psi. Circ sand off of RBP before COOH.
8. If cmt did not circ to surface, it may be required to verify TOC and BOC w/a bond log at this point.
9. Recover RBP.
10. Return well to shut-in status.

BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 3, 1980

APPROVED BY Terry Sexton

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUL 7 1980