FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   GAS   OPELUTOR	AUTHORIZATION TO TR	T FOR ALLOWABLE	ŧ	Form C-104 Supersedes Old C-104 and ( Ellective 1-1-65	
PROPATION OFFICE	-				
PHILLIPS PETROLE	UM COMPANY				
Addrees					
Reason(s) for filing (Check proper box		01her (Pleas	e eroicia l		
New We!!	Change in Transporter of: Cil Dry G Casinghead Gas Conde	of leas	e name becaus	No. 5871 Change se of Unitization. ichfield State W DE	
If change of ownership give name and address of previous owner <u>A</u>	tlantic Richfield Co., H	2. 0. Box 1610,	Midland, Texa	as 79702	
DESCRIPTION OF WELL AND	LEASE				
Lease Name East Vacuum GB- Unit Tract No. 2614			Kind of Lease State, Rederatory	Lecae No.	
Location	OO2   Vacuum GB-S	A	State, Mederen dr.	<u>B-1399-1</u>	
Unli Letter 0 ; 9	90 Feet From The South Li	ne and <u>2310</u>	Feet From The	East	
Line of Section 26 To	wnship 17S Range	35E , NMPL	i, <b>T</b>	Lea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G			County	
Name of Authorized Transporter of Oll	X or Condensate		to which approved co	py of this form is to be sent)	
Texas-New Mexico Pipe Name of Authorized Transporter of Cas		P.O. Box 2528	Hobbs, N.M	. 88240	
Phillips Petroleum Con		4001 Penbrook		py of this form is to be sent; Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When	, lexas /9/02	
give location of tarks.	J 26 17S 35E	Yes		2-1-78	
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	·	
Denignate Type of Completio	on = (X)	New Well Workover	Deepen Plug	Back   Same Res'v. Dill. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		T.D.	
			F.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	·Tubi	ng Depth	
Perforations	1	1	Dept	h Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	JACKS CEMENT	
	1	1			
EST DATA AND REQUEST FO		fter recovery of total volu	ne of load oil and mu	st be equal to or exceed top allow-	
DIL WFIL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flow			
and the set The set	D. 1				
_ength of Test	Tubing Pressure	Casing Pressure	Chok	• Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas -	MCF	
·		<u> </u>			
AS WELL					
Actual Frod, Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
Featury Method (pilot, back pr.)	Tubing Pressure ( shut-in )	Casing Pressure (Shut-	in) Choke	• Size	
	F				
ER FILICATE OF COMPLANC	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED DEC 1 9 1978		
ERTIFICATE OF COMPLIANC				1/0	
hereby certify that the rules and re- smmission have been complied wi	th and that the information given	APPROVED			
	th and that the information given				
hereby certify that the rules and re- smmission have been complied wi	th and that the information given		Orlg. Signed by Jerry Sexton	× · · · · · · · · · · · · · · · · · · ·	
hereby certify that the rules and re- smmission have been complied wi	th and that the information given	BY TITLE This form is to	<b>Orig.</b> Signed by Jerry Sexton Dist 1, Supv.	nce with RULE 1104.	
hereby certify that the rules and re- smmission have been complied wi	th and that the information given	BY TITLE This form is to If this is a require	<b>Drig Signed by</b> <b>Jorry Sexton</b> <b>Dist 1, Supv.</b> be filed in compliant for allowable for be accompanied by	nce with RULE 1104. or a newly drilled or deepened a tabulation of the deviation	
hereby certify that the rules and re- smmission have been complied wi	th and that the information given beat of my knowledge and belief. 	BY TITLE This form is to If this is a requi- well, this form must tests taken on the w	<b>Drig</b> , Signed by <b>Jerry</b> Sexton <b>Dist 1, Supv.</b> be filed in compliant for allowable for be accompanied by ell in accordance	nce with RULE 1104. or a newly drilled or deepened the tabulation of the deviation with RULE 111.	
hereby certify that the rules and re sommission have been complied wi have in true and complete to the (Signate PRODUCTION CLERICAL SUR (Title	th and that the information given beat of my knowledge and belief. we PERVISOR	BY TITLE If this is a required well, this form must tests taken on the w All sections of i able on new and rec	<b>Drig Signed by</b> <b>Jorry Sexton</b> <b>Dist 1, Supv.</b> be filed in compliant for allowable for be accompanied by eil in accordance his form must be fil completed wells.	nce with RULE 1104. or a newly drilled or despended a tabulation of the deviation with RULE 111. lied out completely for silow-	
hereby certify that the rules and re omnussion have been complied wi have in true and complete to the Complete to the (Signation PRODUCTION CLERICAL SUP	th and that the information given beat of my knowledge and belief. we; PERVISOR ; 78	BY TITLE This form is to If this is a requi- well, this form must tests taken on the w All sections of is sbie on new and rec Fill out only Si	<b>Drig. Signed by</b> <b>Jerry Sexton</b> <b>Dist 1, Supv.</b> be filed in compliant for allowable for be accompanied by eil in accordance his form must be fil completed wells.	nce with RULE 1104. or a newly drilled or deepened to a tabulation of the deviation with RULE 111.	

NO. OF COPIES RECEIVED	<b>-</b>	
k	-	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	-	
U.S.G.S.	4	5c. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR THE USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPECALS TO A DIFFERENT RESERVOIR.	
I. OIL GAS WELL X WELL	ÓTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Co	mpany	State W DE
3. A viress of Crerator		9. Well No.
P. O. Box 1710. Hobbs	, New Mexico 88240	21
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 2	2310 FLET FROM THE East LINE AND 990 FEET	Vacuum
· · · · · · · · · · · · · · · · · · ·	FEET	FROM
THE South LINE SECTI	ION 26 TOWNSHIP 17S FANGE 35E	
	EANGE	. МРМ. ДЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛЛ
MANDAN MARINAN	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
ittettettettettettettettettettettettette	3909 GR	Lea
16. Check		
	Appropriate Box To Indicate Nature of Notice, Report or	
	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
		ALTERING CASING
TEMPORAFILY ADANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		

17. Describe Prepared or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 21, 1976. Cellar was dug out to top of 8-5/8 surface pipe. Cement to top of pipe. Piped Bradenhead to ground level with 2 inch and stenciled valve "surf." Above work performed in accordance with NMOCC letter dated 04/28/76. Witnessed by John Runyan of the New Mexico Oil Conservation Commission.

16. I hereby certify the	at the information above is true and comple		
STONED	Foruce H. L. Honea	TITLE Sr. Dist. Prod. Supvr.	DATE May 26, 1976
	Contract Contract Ary		
	The second state of the se		
APTROVED BY		TITLE	DATE
CONDITIONS OF APP	ROVAL, IF ANY:		