

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	WELL API NO. 30-025-02875
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. B-2360
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 26 Township 17-S Range 35-E NMPM LEA County	7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #2658
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924' RKB	8. Well No. 011
	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/04/98 MIRU POOL WS #615, COOH W/RODS & PHP. NU BOP & ENVIRO PAN, COOH W/PROD TBG.
02/05/98 COOH W/REMAINDER TBG, GIH W/SAND PHP & TAG F/FILL. TAG UP @ 4610', GIH W/TBG & CSG
SCRAPER T/4525' & CO. COOH & LD SCRPR, GIH TSTNG 378' 2-3/8" TBG & 3982' 2-7/8"
02/06/98 LD & RETST CSG 1000# WOULDN'T TST INJECTN RATE 1 BBL/MIN @ 300#, MIRU HES T/ACIDIZE
W/3000 GAL FERCK 15% ACID, PHP 10 BBL & ESTAB 4-5 BPM RATE W/2000# ON WTR, PHP 1000
GAL ACID, 750# RK SLT & 750# 100 MESH SLT IN 1500 GAL GELL 10# BRINE, PHP 1000 GALS
ACID, 750# RK SLT & 750# 100 MESH SLT IN 1500 GAL GELL BRINE, START ON 1000 GAL ACID,
UNSET PKR & REV OUT 2ND STG SLT & FLUSH TBG, MAX PRESS 3000# AVG RATE 4.3 BPM, LD T/REC
133 BBL, RDHO HES, PREP T/SWAB, COULDN'T DUE T/SALT HANGING UP, COOH W/4-1/2" PKR & SIH
W/7" PKR.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

2-19-98

TELEPHONE NO. (915) 368-1488

TYPE OR PRINT NAME Larry M. Sanders

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

MAR 06 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU #2658-011

CONTINUED

02/07/98 GIH W/7" PKR & SET @ 3993', SWAB REC 90 BBL ACID WTR, FL 1500' F/SURF, SISD OVERNIGHT & 2/7/98 & 2/8/98 - WKEND.

02/09/98 SWAB, REC 35 BBL ACID CUT WTR W/TR OIL, REL PKR & SOH TSTNG CSG @ 30 STDS OUT, WOULDN'T HOLD, TST @ 15 STDS OUT WOULDN'T HOLD, COOH W/PKR.

02/11/98 GIH W/7" PLUG & PKR, SET PKR @ 3963' TST T/1000# OK, START TSTNG CSG T/1000# W/PKR IN INCREMENTS 10 STDS PIPE, LOCATE & ISOLATE CSG LKS @ 2801' T/3272', COOH LD PKR & GIH T/SWAB F/FL ENTRY RATE.

02/12/98 SWAB, REC 217 BBL WTR, INITIAL FL 300' F/SURF, FINAL FL 2000', REL 7" PKR & SOOH.

02/13/98 COOH W/7" RBP, GIH W/KNOTCHED COLLAR & CO SALT T/PBTD OR 4610', COOH, GIH W/4-1/2" PKR & SET @ 4404', SCALE SQZ ACCORDING T/PROCEDURE

02/14/98 COOH W/PKR, PU & GIH W/SN & WKNG BBL, 6' & 8' SUB W/PLUNGER HNGR ON 473' 2-3/8" TBG, CHG OVER T/7" PKR & 3990' 2-7/8" TBG, ND PAN & BOP, SET PKR @ 3989' W/SN @ 4514', RUN RODS & HANG ON, MOVE UP ROTOFLEX UNIT & START PMPG, RDMO DDU, START TSTNG (CHEM SQZ PER PROCEDURE)

02/15/98 COOH W/PKR & GIH W/ PROD EQMT, HANG ON START PMPG, GIH W/4-1/2" PKR & SET @ 4404', CHEM SQZ PER PROCEDURE.

02/16/98 TSTNG, REC: 28.8 OIL, 633.4 WTR & 15 GAS, TSTNG, REC: 33.6 OIL, 555.6 WTR & 41 GAS

02/17/98 REC: 44 OIL, 55 WTR & 65 GAS - DROP F/REPORT