

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-108
Revised 1-1-80

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bonito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2360
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2658
8. Well No. 011
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3924' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize and Reactivate Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-92: MIRU DDU. NU BOP. PU. GIH w/3-7/8" bit, 6 3-1/8" collars + 660' 2-3/8" tbg & 2-7/8" workstring tbg. to 1525'.

1-31-92: Open up well - flow back 3.5 hrs. GIH w/tbg. Drill from 4490' to 4529' circulate clean, pull up above perfs.

2-03-92: COOH w/bit. GIH w/3-7/8" globe basket. Drill from 4529' to +4530'. COOH - had loose junk and 14" cement core. GIH w/3-7/8" bit, collars & tbg. to 4050'.

2-04-92: GIH from 4050' tag @ 4530'. Drill out new formation to 4610', circ. clean. Pull up hole to 4050'.

2-05-92: COOH w/tbg. LD collars. Log 4-1/2" liner section w/3-3/8" tools (4200' to 4526'). Perforate w/3-3/8" csg. guns w/12.5 gr. charges @ 2 SPF; 4449'-4455', 6', 12 shots - 4499'-4509', 10', 20 shots; 4516'-4526', 10' 20 shots. Log 3-7/8" open hole section (4526' to 4610') w/2-1/8" tools. GIH w/pkr, 13 jts. 2-3/8" tbg, 125 jts 2-7/8" tbg. Set pkr @ 4366'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Reg/Proration DATE 3/4/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

MAR 09 1992

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Load and test csg/tbg annulus - would not hold.

2/6/92: Pump 6000' gal 15% NEFe HCl acid.

2/10/92: COOH w/pkr. GIH w/4-1/2" RBP & pkr. Set RBP @ 4350' & pkr @ 4335'. Test - leaked off. COOH w/4-1/2" pkr - GIH w/7" pkr. Set @ 3930'. Move pkr to 3961' & 3993' - test - both leaked off. Move pkr to 4054'. Test - OK below pkr. Move pkr to 3867', 3805', & 3361' - test each above pkr. All leaked off.

2/11/92: Open up well circ. out gas. Retest below pkr. @ 3361' to 4350' - tested OK. Locate leak between 2190' and 2221' in 7" csg. Pump in rate of 3 bbls @ 1 BPM before reaching 1000#, would drop to 0 in approx. 20 min. Dump 1 sack sand on RBP. COOH w/pkr. GIH w/2-7/8" tbg to +2250'.

2/12/92: Mix & pump 60 sks Howco Mirco Matrix cement. Spot cement @ +2250'. Pull up hole 19 jts. Load csg/tbg w/2-1/2 bbl water and pressure to 1000# @ loss of 100#, repressure to 1000#. Repeat 3 times. Cement held 975# for 30 min. SI w/975# on cement.

2/13/92: Down 24 hrs. WOC.

2/14/92: Open up well w/small blow on tbg. COOH. PU. GIH w/6-1/8" bit, 4 4-3/4" drill collars, & tbg. Tag @ 2019'. Drill out cement from 2019' to 2144'. Circ. clean. Pull up 1 jt. WOC.

2/15/92: Drill out from 2144' to 2315' (BOC) circ. clean. Leaked off. COOH w/tbg, drill collars and bit. GIH w/7" pkr & tbg. Test 7" csg to 500# from 3422' down and 2793' up - good. Locate leaks between 2793' and 3422' - took 2-3 bbls to press. up to 500# - leaked off slow.

2/16/92: Release 7" pkr & COOH. Trip 6-1/8" bit & 7" scraper to 4070'. GIH w/7" pkr. set @ 2793'. Load & test backside to 500#. OK. Reset pkr @ 3422' - Load and test down tbg to 500# - OK. Load and test backside - pumped into leaks @ 1-1/2 BPM for 4 bbls to press. to 400# upon SD press. dropped to 200#. Pull pkr to 2793' & set.

2/18/92: COOH. GIH w/drill collars. COOH LD. GIH w/retrieving tool & tbg. Wash sand off of RBP. Release. COOH. GIH w/7" pkr & tbg to 3993' and set pkr. Starting FL @ 800'.

2/22/92: Unset pkr. COOH LD 2-7/8" workstring & pkr. GIH w/sub equip. & 129 jts. 2-7/8" prod. tbg. Set btm. of motor @ 4034'.

2/26/92: Pumped 5 BOPD, 978 BWPD, 5 MCF, 11.6% CO2, 1017.293 GOR. Complete Drop From Report.

RECEIVED

MAR 06 1992

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