

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02875
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2360
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2658
8. Well No.	011
9. Pool name or Wildcat	Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3924' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924' RKB			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Acidize and Reactivate Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Open well and bleed off any pressure/fluid to frac tank. Remove TBG sub and NU BOP.

MIRU reverse Unit, power swivel and steel mud pits. RIH w/3-7/8" bit, 3-1/8" DC'S, 600' of new 2-3/8" 4.7# J-55 tubing and +/- 4000' of new 2-7/8" 6.5# J-55 TBG. Drill up casing shoe at 4521' and Hydromite plug to 4610'. 4-1/2" liner top at 4070'. COOH. RIH and underream openhole section, COOH

RIH w/4-1/2" 9.5# casing scraper to 4500'. Run 3-3/8" CNL/GR log from TD to 4200'. Perforate w/12.5 gram charges at 2 SPF 3-1/8" casing guns.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 1-30-92
(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE FEB 03 '92

CONDITIONS OF APPROVAL, IF ANY:

DEPTH	FEET	SHOTS
4449' - 4455'	6	12
4499' - 4509'	10	20
4516' - 4526'	10	20
TOTAL	26	52

RIH w/4-1/2" RTTS-type packer, 400' of 2-3/8" TBG and +/- of 2-7/8" J-55 TBG. Test tubing to 6000 PSI while RIH.

Set packer 4350'. Then load annulus w/produced water and pressure to 500. Mix 6000 gals 15% NEFE containing LST agent, clay stabilizer and 5% Techni-wet 425.

Swab back load, COOH with RBP, packer and TBG. Run production tubing, rods & pump. Return well to operation.

Drop From Report.

RECEIVED

FEB 03 1992

BOG