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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2360
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79762	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	8. Farm or Lease Name Santa Fe, Btry 5
	9. Well No. 11
	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3924' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
Clean out, run liner, same formation	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-74, MI unit and pulled rods, pump and tbq. 3-26-74, fished & recovered sand-line and bailer. 3-27-74, Dresser Atlas ran GR sonic and caliper logs. 3-28-74, set 4-1/2" liner, bottomed at 4526', top at 4070'. Howco pumped in 250 gals mud flush and cmt'd w/160 sx Class H cmt w/3/10% LWL & 3% DA. Plug to 4524' w/10 bbls mud and 14 BW. Released setting tool f/liner. Reversed 52 sx cmt, pld tbq. Ran tbq w/3-5/8" bit. 3-29-74, displaced mud and water w/oil. Spotted 500 gals 10% acetic acid. Pld tbq & bit. Ran correlation log, Go-International perf 4-1/2" liner w/2 jet shots/ft from 4488-92'. Ran tbq & pkr, set tbq at 4450' w/pkr at 4420'. 3-30-74, Swbd 2 hrs, 15 BLO. Howco treated down tbq w/500 gals 15% acid, flushed w/20 EW. Max press 2500#, min 2300#. ISDP 1300#, zero in 4 minutes. AIR 1/4 BFM. Swbd 7 hrs, 2 BO, 32 BLW. 3-31-74, SI. 4-1-74, pld tbq & pkr, reran tbq set at 4470' w/pump set at 4469'. Released WS unit. Pmpd 15 hrs, no gauge. 4-2-74, pmpd 24 hrs, 7 BO, 66 BSW. 4-3-74, pmpd 24 hrs, 1 BO, 7 BSW. 4-4-74, pmpd 24 hrs, 9 BO, 1 BSW. 4-5-74, pmpd 24 hrs, 9 BO, no water. 4-6-74, pmpd 24 hrs, 9 BO, 1 BW. 4-7-74, pmpd 24 hrs, 9 BO, 2 EW. 4-8-74, pmpd 24 hrs, 20 BO, 125 BSW. 4-9-74, Pmpd 24 hrs, 0 BO, 90 BSW. 4-10-74, pmpd 24 hrs, 11 BO, 82 BSW. 4-11-74, pmpd 24 hrs, 0 BO, 71 BSW. 4-12-74, pmpd 24 hrs, 11 BO, 72 BSW. 4-13-74, pmpd 24 hrs, 12 BO, 70 BSW, GOR 1261/1. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 4-17-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

ALL 1-107

OIL CONSERVATION COMM.  
ROBES, W. D.