

18 1970

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B 2360</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>Santa Fe</b>
3. Address of Operator	9. Well No.
<b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	<b>11</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM	<b>Vacuum-Grayburg/San And.</b>
THE <b>west</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3913.7' Casinghead</b>	<b>Lea</b>

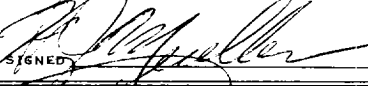

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-10-70, MI & RU Livingston WS Unit; pulled rods and pump. Astro Services treated San Andres open hole 4207-4611' with 1000 gals 28% acid down tubing. Flushed with 25 B0. Pumped 65 B0 down casing. Max press 0#. AIR 2 BPM. Reran rods and pump, tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>W. J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>3-17-70</b>
APPROVED BY 		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			