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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 2131	
7. Unit Agreement Name	
8. Farm or Lease Name	
Santa Fe	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Vacuum Gb/Sa	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Phillips Petroleum Company		
3. Address of Operator		
Room 711, Phillips Bldg., Odessa, Texas 79761		
4. Location of Well		
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1,980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3,910 GR, 3,920' DF, 3,921' RKB

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-75: MI Baber Unit, dumped sand f/4,519-4,240'.  
2-12-75: Ran 2-3/8" tbg, washed out sand bridge at 90' and 1,970-2,101'.  
2-13-75: Ran tbg, spotted 50 sx Class H cmt f/4,240' to 4,080'. Displaced hole w/mud and pulled tbg.  
2-14-75: Spotted 50 sx Class H cmt f/4,240'-4,080'.  
2-15-75: Pld and recovered 2,180' of 7" casing, top of casing in hole at 2,180'.  
2-16-75: SD 24 hours.  
2-17-75: Sptd. 50 sx Class H cmt f/2,220-2,130'.  
2-18-75: Spotted 100 sx Class H cmt f/1,850-1,600'.  
2-19-75: Sptd. 10 sx Class H cmt f/10' to surface. Cut off well head, installed marker. Released Baber Unit. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 2-20-75  
APPROVED BY William E. Kagg TITLE OIL CONSERVATION ENGINEER DATE APR 2 1975  
CONDITIONS OF APPROVAL, IF ANY: