

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-2131
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 17
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) GR-3910', DF-3920', RKB-3921'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Shut-in in 2-1-66.

Propose to P & A as follows: Spot sand from approximately 4519' (PBTD) to 4240'; then spot 50 sx of class "H" cement from 4240' to 4080. Load hole w/laden fluid. Pull tbgs., then cut and pull 7" OD CSG @ free pt. based on strength.

Run tbgs. and spot plugs as follows:

- If 7" OD csg is cut below 1900', then spot 30 sx of class "H" cement from 50' below the cut to 50' above the cut. Then spot 100 sx of class "H" cement from 1850' to 1600' to cover the top of the salt and Rustler.
- If 7" OD csg is cut above 1900' and below 1600' then spot 100 sx of class "H" cement from 50' below the cut to 200' above the cut to cover salt and Rustler.
- If 7" OD csg is cut above 1600' then spot 35 sx of class "H" cement from 50' below the cut to 50' above the cut. Then pull tbgs.; cut well head and spot 10 sx class "H" cement for surface plug; install well marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Reservoir Engineer DATE 11-7-74

APPROVED BY Joe D. [Signature] TITLE Disr. [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: