

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

RECEIVED
SEP 11 1941

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas,

Place

Sept. 9, 1941

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Phillips Petroleum Company Santa Fe B-2131 Well No. 17 in the
Company or Operator Lease
S/2 SW/4 of Sec. 26 T. 17-S, R. 35-E, N. M. P. M.,
Vacuum Field, Lea County

The dates of this work were as follows: April 24 to Sept. 1, 1941, inc.

Notice of intention to do the work was ~~xxxx~~ submitted on Form C-102 on April 24 19 41
and approval of the proposed plan was ~~xxxx~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4602. Set Robinson packer 4580 w/perforated anchor 4583-4602. Pumped water into formation at rate 14 bbls per hour at 2200#. Swabbing failed to lower fluid in tubing below 2800'. Loaded annular space with 48 bbls oil, introduced 1000 gal. Silica Gel thru tubing. Formation took 304 gal. silica gel w/maximum casing pressure 1900# tubing 2700#. Pulled tubing & washed out silica gel. Re-ran tubing w/ flow packer set 4198. Swabbed 15 bbls oil, 30 bbls. water, in 4 hrs. Ran rods & put pumping. After pumping off water, tested 39 bbls oil, 74 bbls water, in 24 hrs. Pulled tubing & rods. Cleaned out cement from

Witnessed by	Name	Company	Title
Subscribed and sworn to before me this			
9th day of September, 19 41			
Geo. D. Henshaw			
My Commission expires 6-1-43			

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Superintendent

Representing Phillips Petroleum Co.
Company or Operator

Address Box 6666, Odessa, Texas.

Remarks:

Boyd Yachnis
Name
OIL & GAS INSPECTOR
Title

OIL & GAS INSPECTOR

Title

