

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
JAN 11 1940
HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within 30 days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

January 11, 1940

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company Santa Fe B-2131

Well No. **17** in the

S/2 SW/4 of Sec. **26**, T. **17-S**, R. **35-E**, N. M. P. M.,
Vacuum Field, **Lea** County

The dates of this work were as follows: **November 20, 1939 to January 9, 1940 incl.**

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **Nov. 20**, 19**40**
 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4620 Lime. Pulled tubing & rods & cleaned out paraffin bridge at 2690' & bailed hole clean to bottom. Ran 112 joints 2" USE tubing with 5-1/2" Robinson 3 in 1 packer set 4595'3". After swabbing sulphur water approximately 35 hours during next 5 days well started flowing. On 4 hour test flowed 196 bbls. fluid, 2.8% BS & water & 97.2% oil. Well was shut in 3 days due to lack of tankage. Opened well & failed to flow. Swabbed twice to 1700' & well started flowing. Flowed 86 bbls. fluid in 3 hrs. 12% BS & water, 88% oil. 1-8-40 on 6 hr. test well flowed 104 bbls. oil, 7 bbls. water, thru 3/4" choke. Gas measured 187 MCF. Gas-Oil ratio 452.

Witnessed by **L.L. Smith** **Phillips Petroleum Co.** **Lease Foreman**
 Name Company Title

Subscribed and sworn to before me this

11th day of **January**, 19**40**

BCB
 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *R. J. ...*Position **District Chief Clerk**Representing **Phillips Petroleum Company**

Company or Operator

My Commission expires **6-1-41**Address **Drawer 811, Odessa, Texas**

Remarks:

Roy Garbrough
 OIL & GAS INSPECTOR
 Title

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THE UNIVERSITY OF CHICAGO

DEPARTMENT OF CHEMISTRY

REPORT OF THE RESEARCH GROUP ON THE CHEMISTRY OF THE CARBON-13 ISOTOPE

BY J. H. COOPER AND J. H. COOPER

RECEIVED JANUARY 10, 1960

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